Financial statements for the year ended 31 December 2022 and Independent Auditor's Report

Independent Auditor's Report

To the Shareholders of Gunkul Engineering Public Company Limited

Opinion

I have audited the consolidated and separate financial statements of Gunkul Engineering Public Company Limited and its subsidiaries (the "Group") and of Gunkul Engineering Public Company Limited (the "Company"), respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2022, the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In my opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of the Group and the Company, respectively, as at 31 December 2022 and their financial performance and cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements* section of my report. I am independent of the Group and the Company in accordance with the *Code of Ethics for Professional Accountants including Independence Standards* issued by the Federation of Accounting Professions (Code of Ethics for Professional Accountants) that is relevant to my audit of the consolidated and separate financial statements, and I have fulfilled my other ethical responsibilities in accordance with the Code of Ethics for Professional Accountants. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key Audit Matters

Key audit matters are those matters that, in my professional judgment, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Impairment testing of goodwill and investment	Impairment testing of goodwill and investment in subsidiaries, associate and joint venture								
Refer to Note 3, 10, 11 and 14									
The key audit matter	How the matter was addressed in the audit								
The Group consistently considered impairment testing of goodwill, and considered impairment testing of investment in subsidiaries, associate and joint venture when there is an indicator which all mainly affected by market situation. This required management's judgement. Therefore,	 My audit procedures in this area included, among others: Understanding the impairment testing process of the management including estimated future cash flow and key assumptions used; 								
this is an area of focus in my audit.	• Testing key assumptions that underpin management's discounted cash flows with reference to market situations and its operating environment, my knowledge of the industry, and other obtained information;								
	• Evaluating of the forecasting of financial performances by comparing historical estimation to the actual operating results and;								
	• Evaluating the adequacy of the disclosures in accordance with the relevant Thai Financial Reporting Standards.								

Revenue and cost of construction services

Refer to Note 3 and 8

The key audit matter

The Group accounts for revenue from construction services by referencing the stage of completion of the constructions. This is assessed by the responsible project's engineers and considered with the actual costs and the estimated costs to complete the constructions.

The management and the project's engineers are required to exercise significant judgement to estimate the cost of construction services to complete the contracts that will affect the stage of completion. I considered the stage of completion and estimation for cost of construction services as the key audit matter.

How the matter was addressed in the audit

My audit procedures in this areas included, among others;

- Understanding the processes of the estimation and revision of the estimated costs of construction services;
- Testing the estimated costs of construction services which were approved by the management, actual costs, revenue from construction services and unbilled revenue with related contracts and documents;
- Comparing the stage of completion determined by engineers with the ratio of actual costs and the estimated costs including tested customers' acceptance documents;
- Performing site visits together with the engineers to assess the appropriateness of the actual constructions progress and the stage of completion;
- Performing analyses of the actual costs incurred and the estimated costs comparison, gross profits, progress of constructions and challenging the management for any deviations;
- Testing the stage of completions and unbilled revenue calculations;
- Testing the actual costs incurred after the period ended with related documents;
- Evaluating the adequacy of the disclosures in accordance with the relevant Thai Financial Reporting Standards.

Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement therein, I am required to communicate the matter to those charged with governance and request that the correction be made.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with TSAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. I am responsible for the direction, supervision and performance of the group audit. I remain solely responsible for my audit opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, actions taken to eliminate threats or safeguards applied.

From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

(Waiyawat Kosamarnchaiyakij) Certified Public Accountant Registration No. 6333

KPMG Phoomchai Audit Ltd. Bangkok 27 February 2023

Statement of financial position

		Consolio	dated	Separate			
		financial sta	atements	financial sta	atements		
		31 Dece	mber	31 Dece	mber		
Assets	Note	2022	2021	2022	2021		
			(in Ba	ht)			
Current assets							
Cash and cash equivalents	5	2,199,152,032	1,728,926,133	621,854,577	360,005,802		
Short-term deposits from financial institution							
pledged as collateral	15	1,028,052,751	2,120,006,725	-	-		
Trade and other current receivables	4.3, 6	943,624,525	1,465,511,393	69,636,258	185,360,111		
Current portion of finance lease receivables	7	130,041,167	93,468,047	-	-		
Unbilled revenue	8	1,143,656,159	1,096,476,895	-	-		
Revenue Department receivable		50,411,435	14,735,188	2,606,487	5,130,574		
Short-term loans to related parties	4.3	-	-	990,197,703	725,826,044		
Inventories	9	984,179,016	808,911,788	221,322,469	350,589,544		
Derivative assets	25	-	1,691,907	-	621,900		
Other current financial assets	25	498,688,295	19,198,138	397,462,838	-		
Other current assets	_	242,055,063	217,889,552	27,313,238	15,619,239		
Total current assets	_	7,219,860,443	7,566,815,766	2,330,393,570	1,643,153,214		
Non-current assets							
Other non-current financial assets	4.3	122,128,683	155,509,325	110,589,556	110,584,556		
Long-term deposits from financial institution							
pledged as collateral	15	235,256,131	272,952,877	-	-		
Loan to related parties	4.3	-	-	258,525,280	296,125,280		
Investments in associates	10	375,424,250	374,013,537	397,594,800	397,594,800		
Investments in joint ventures	10	5,166,283,149	1,458,671,597	1,893,177,740	726,177,750		
Investments in subsidiaries	11	-	-	11,872,942,710	15,567,925,805		
Finance lease receivables	7	2,058,491,939	1,685,055,462	-	-		
Revenue Department receivable		100,077,917	95,268,474	-	-		
Advance for shares subscription	11	-	60,000,000	-	60,000,000		
Investment properties	4.3	55,788,305	55,788,305	3,143,658	3,143,658		
Property, plant and equipment	4.3, 12	14,731,850,030	26,535,629,122	33,591,705	36,104,708		
Right-of-use assets	4.3, 13	405,026,821	543,885,223	37,603,114	47,079,918		
Goodwill	14	80,925,334	163,476,324	-	-		
Intangible assets	14	1,171,815,137	3,300,020,027	9,357,332	9,816,498		
Deferred tax assets	22	55,203,320	53,361,647	27,402,663	27,046,695		
Derivative assets	25	370,806,615	53,520,392	-	-		
Other non-current assets	_	182,523,595	111,386,156	26,427,148	39,107,029		
Total non-current assets	-	25,111,601,226	34,918,538,468	14,670,355,706	17,320,706,697		
Total assets	_	32,331,461,669	42,485,354,234	17,000,749,276	18,963,859,911		

Statement of financial position

		Consol		Separa	
		financial s		financial sta	
		31 Dece		31 Decer	
Liabilities and equity	Note	2022	2021	2022	2021
G			(in Bah	nt)	
Current liabilities					
Short-term loans from financial institutions	15	481,652,486	1,644,687,925	-	1,219,551,025
Short-term loans from related parties	4.3	-	-	1,266,700,000	95,000,000
Trade and other current payables	4.3	1,692,724,560	1,681,236,038	174,943,143	381,430,809
Unearned revenues	4.3	354,186,838	403,626,390	6,164,209	7,094,489
Payable for purchases of assets	4.3	35,602,337	50,920,441	175,258	-
Payables for share subscription	10	80,232,500	142,023,500	-	-
Retention payables		82,441,728	343,872,627	3,325,463	2,121,778
Current portion of long-term loans	15	859,742,499	1,671,895,542	28,526,034	28,503,508
Current portion of debentures	15	906,576,620	2,797,530,605	906,576,620	2,797,530,605
Current portion of lease liabilities	4.3, 15	48,321,331	43,887,801	20,794,078	19,236,757
Derivative liabilities	25	7,606,018	6,375,293	-	6,375,293
Income tax payable		115,200,379	22,870,422	64,302,047	-
Other current liabilities	_	139,747,437	244,670,017	35,401,211	17,301,632
Total current liabilities	_	4,804,034,733	9,053,596,601	2,506,908,063	4,574,145,896
Non-current liabilities					
Long-term loans	15	10,194,011,674	15,487,804,240	1,679,478,816	308,007,919
Debentures	15	2,237,556,191	3,142,260,354	2,237,556,191	3,142,260,354
Retention payables		23,890,039	17,819,979	166,423	604,265
Lease liabilities	4.3, 15	414,215,260	522,807,375	13,480,302	25,073,134
Deferred tax liabilities	22	136,446,352	256,588,537	-	-
Provisions for employee benefit	16	121,405,115	110,151,361	64,945,887	61,055,144
Provision for decommissioning costs					
of buildings and power plants	17	194,273,533	342,405,666	_	_
Derivative liabilities	25	53,472,770	257,881,409	53,472,770	50,414,138
Other non-current financial liabilities		618,571	618,571	618,571	618,571
Other non-current liabilities		11,798,867	10,198,118	17,614	572,724
Total non-current liabilities	_	13,387,688,372	20,148,535,610	4,049,736,574	3,588,606,249
	_		,,,	-, ,,	-,,,
Total liabilities	_	18,191,723,105	29,202,132,211	6,556,644,637	8,162,752,145

Statement of financial position

		Consoli	idated	Separate		
		financial st	atements	financial sta	atements	
		31 Decer	mber	31 Dece	mber	
Liabilities and equity	Note	2022 2021		2022	2021	
			(in Bah	nt)		
Equity						
Share capital						
Authorised share capital						
(8,882,530,974 ordinary shares,						
par value at Baht 0.25 per share)	=	2,220,632,743	2,220,632,743	2,220,632,743	2,220,632,743	
Issued and paid-up share capital						
(8,882,530,974 ordinary shares,						
par value at Baht 0.25 per share)		2,220,632,743	2,220,632,743	2,220,632,743	2,220,632,743	
Additional paid in capital:						
Premium on ordinary shares	18	5,179,473,454	5,179,473,454	5,179,473,454	5,179,473,454	
Share premium on treasury shares	18	121,791,814	121,791,814	121,791,814	121,791,814	
Difference arising from business combination						
under common control		(467,953,968)	(467,953,968)	-	-	
Deficit from changes in ownership						
interest in subsidiary	11	(222,374,732)	(205,957,015)	-	-	
Retained earnings						
Appropriated						
Legal reserve	18	222,559,000	222,559,000	222,559,000	222,559,000	
Unappropriated		7,584,421,191	6,172,752,229	2,699,647,628	3,056,650,755	
Other components of equity	18	(561,548,774)	(121,689,324)	<u> </u>		
Equity attributable to owners of the parent		14,077,000,728	13,121,608,933	10,444,104,639	10,801,107,766	
Non-controlling interests	11	62,737,836	161,613,090	<u> </u>		
Total equity	-	14,139,738,564	13,283,222,023	10,444,104,639	10,801,107,766	
Total liabilities and equity		32,331,461,669	42,485,354,234	17,000,749,276	18,963,859,911	

Statement of comprehensive income

		Consolie	dated	Separate		
		financial st	atements	financial sta	atements	
		Year ended 31	1 December	Year ended 31	December	
	Note	2022	2021	2022	2021	
			(in Ba	ht)		
Revenue						
Revenue from sale	4.1	1,829,215,924	1,474,969,518	694,512,476	1,553,042,920	
Revenue from sale of electricity		2,833,331,551	3,387,509,619	-	-	
Revenue from rendering of services	4.1	297,862,553	223,635,901	21,200,949	16,229,491	
Revenue from construction services		1,478,392,338	1,888,968,782	-	62,230,516	
Revenue from sale of assets under finance lease	7	451,367,246	970,089,249	-	-	
Revenue from adder		615,520,852	1,372,988,568	-	-	
Dividend income	4.1, 10, 11	-	-	1,373,870,373	2,667,588,121	
Net foreign exchange gain		-	99,712,931	7,949,476	30,028,544	
Interest income	4.1	12,042,103	11,027,694	29,745,247	52,838,334	
Gain on change in fair value of derivatives		618,030,401	377,396,683	2,694,761	102,702,664	
Gain on sale of investment in subsidiary	11	-	-	435,420,279	-	
Gain on change in ownership interest						
in subsidiaries to joint ventures	10, 11	1,330,723,227	-	-	-	
Other income	4.1	48,617,999	61,830,864	5,286,752	15,544,266	
Total revenue	_	9,515,104,194	9,868,129,809	2,570,680,313	4,500,204,856	
Expenses						
Cost of sale	4.2, 9	1,440,362,559	1,174,979,863	626,675,265	1,361,733,961	
Cost of sale of electricity	4.2	1,561,575,564	1,895,975,490	-	-	
Cost of rendering of services	4.2	57,866,916	59,990,549	7,987,789	3,379,765	
Cost of construction services	4.2	1,258,583,121	1,571,729,057	-	39,302,264	
Cost of sale of assets under finance lease	7	408,048,456	870,825,265	-	-	
Selling expenses		71,990,807	61,773,369	5,896,310	25,815,845	
Administrative expenses and others	4.2	954,891,441	910,307,379	360,310,576	398,761,797	
Net foreign exchange loss		92,686,767	-	-	-	
Loss on capital reduction of subsidiary	11	<u> </u>	130,503,892	96,692	130,503,892	
Total expenses	-	5,846,005,631	6,676,084,864	1,000,966,632	1,959,497,524	
Share of profit of associates and joint ventures						
accounted for using equity method	10	510,642,429	217,836,997	- -	-	
Profit before finance costs and income tax expense	-	4,179,740,992	3,409,881,942	1,569,713,681	2,540,707,332	
Finance costs	4.2, 21	864,621,860	970,526,311	261,117,627	340,841,686	
Profit before income tax expense	-	3,315,119,132	2,439,355,631	1,308,596,054	2,199,865,646	
Tax expense	22	300,741,190	187,837,750	66,748,912	12,458,498	
Profit for the year	=	3,014,377,942	2,251,517,881	1,241,847,142	2,187,407,148	

Statement of comprehensive income

		Consolidated		Separate		
		financial sta	atements	financial st	atements	
		Year ended 31	December	Year ended 31	December	
	Note	2022	2021	2022	2021	
			(in Bal	ht)		
Other comprehensive income (expense)						
Items that will be reclassified						
subsequently to profit or loss						
Exchange differences on translating foreign operations		(439,859,450)	258,656,434	<u> </u>		
Total items that will be reclassified						
subsequently to profit or loss		(439,859,450)	258,656,434	<u> </u>	-	
Items that will not be reclassified to profit or loss						
Loss on remeasurements of defined benefit plans	16	_	(13,893,041)	_	(7,997,395)	
Income tax relating to items that will not be reclassified	10		(13,073,011)		(1,551,555)	
to profit or loss	22	_	2,778,608	_	1,599,479	
Total items that will not be		-	2,770,000		1,000,110	
reclassified to profit or loss		_	(11,114,433)	<u>-</u>	(6,397,916)	
Other comprehensive income (expense)				· ·	, , , , ,	
for the year, net of tax		(439,859,450)	247,542,001	-	(6,397,916)	
Total comprehensive income (expense) for the year		2,574,518,492	2,499,059,882	1,241,847,142	2,181,009,232	
Profit attributable to:						
Owners of parent		3,010,519,230	2,229,270,274	1,241,847,142	2,187,407,148	
Non-controlling interests	11	3,858,712	22,247,607	-	2,107,107,110	
Profit for the year		3,014,377,942	2,251,517,881	1,241,847,142	2,187,407,148	
Total comprehensive income (expense) attributable to:						
Owners of parent		2,570,659,780	2,476,812,275	1,241,847,142	2,181,009,232	
Non-controlling interests	11	3,858,712	22,247,607			
Total comprehensive income (expense) for the year		2,574,518,492	2,499,059,882	1,241,847,142	2,181,009,232	
Basic earnings per share	23	0.34	0.25	0.14	0.25	

Statement of changes in equity

Consolidated financial statements

											Other components			
											of equity			
						Difference					Exchange			
						arising	Deficit				differences			
					Share	from business	from changes		Retained earnings		on	Equity		
		Issued and			premium	combination	in ownership		Treasury		translating	attributable to	Non-	
		paid-up	Treasury	Share	on treasury	under common	interests in	Legal	shares		financial	owners of	controlling	Total
	Note	share capital	shares	premium	share	control	subsidiary	reserve	reserve	Unappropriated	statements	the parent	interests	equity
								(in Baht)						
Year ended 31 December 2021														
Balance at 1 January 2021		2,220,632,743	(304,674,256)	5,179,473,454	-	(467,953,968)	(205,957,015)	222,559,000	304,674,256	5,781,434,415	(380,345,758)	12,349,842,871	125,470,235	12,475,313,106
Transactions with owners,														
recorded directly in equity														
Contributions by and distributions to owners														
Treasury shares sold		-	304,674,256	-	121,791,814	-	-	-	(304,674,256)	304,674,256	-	426,466,070	-	426,466,070
Subsidiary paid dividend		-	-	-	-	-	-	-	-	-	-	-	(4,039,852)	(4,039,852)
Issue of ordinary shares in subsidiary		-	-	-	-	-	-	-	-	-	-	-	17,935,100	17,935,100
Dividend paid to shareholders	24							<u> </u>		(2,131,512,283)		(2,131,512,283)		(2,131,512,283)
Total contributions by														
and distributions to owners	_	-	304,674,256	<u> </u>	121,791,814	<u> </u>	<u> </u>	-	(304,674,256)	(1,826,838,027)	<u> </u>	(1,705,046,213)	13,895,248	(1,691,150,965)
Total transactions with owners,														
recorded directly in equity	_	<u> </u>	304,674,256	-	121,791,814	<u> </u>	-	<u> </u>	(304,674,256)	(1,826,838,027)		(1,705,046,213)	13,895,248	(1,691,150,965)
Comprehensive income (expense) for the year														
Profit		-	-	-	-	-	-	-	-	2,229,270,274	-	2,229,270,274	22,247,607	2,251,517,881
Other comprehensive income (expense)			<u>-</u>	<u>-</u>	<u>-</u>	<u> </u>		<u>-</u>	<u>-</u>	(11,114,433)	258,656,434	247,542,001	-	247,542,001
Total comprehensive income (expense) for the y	ear	-	-	-	-	-	-	-	-	2,218,155,841	258,656,434	2,476,812,275	22,247,607	2,499,059,882
Balance at 31 December 2021	_	2,220,632,743	_	5,179,473,454	121,791,814	(467,953,968)	(205,957,015)	222,559,000		6,172,752,229	(121,689,324)	13,121,608,933	161,613,090	13,283,222,023

Statement of changes in equity

Consolidated financial statements

									Other components			
					Difference			-	of equity			
					arising	Deficit			Exchange			
				Share	from business	from changes	Retained	earnings	differences	Equity		
		Issued and		premium	combination	in ownership			on translating	attributable to	Non-	
		paid-up	Share	on treasury	under common	interests in	Legal		financial	owners of	controlling	Total
	Note	share capital	premium	share	control	subsidiary	reserve	Unappropriated	statements	the parent	interests	equity
							(in Baht)					
Year ended 31 December 2022												
Balance at 1 January 2022		2,220,632,743	5,179,473,454	121,791,814	(467,953,968)	(205,957,015)	222,559,000	6,172,752,229	(121,689,324)	13,121,608,933	161,613,090	13,283,222,023
Transactions with owners, recorded directly in equity	y											
Contributions by and distributions to owners												
Acquisition of non-controlling interests												
without a change in control	11	-	-	-	=	(16,417,717)	-	=	=	(16,417,717)	(103,582,283)	(120,000,000)
Subsidiary paid dividend		-	-	-	=	-	-	=	=	=	(5,059,201)	(5,059,201)
Issue of ordinary shares in subsidiary		-	-	-	=	-	-	=	=	=	9,999,900	9,999,900
Decrease in share capital of subsidiary		-	-	-	=	-	-	=	=	=	(4,092,382)	(4,092,382)
Dividend paid to shareholders	24			<u> </u>	<u> </u>	<u> </u>	<u> </u>	(1,598,850,268)	<u> </u>	(1,598,850,268)	<u> </u>	(1,598,850,268)
Total contributions by and distributions to owners	_	<u> </u>	<u> </u>	-	<u> </u>	(16,417,717)		(1,598,850,268)		(1,615,267,985)	(102,733,966)	(1,718,001,951)
Total transactions with owners,												
recorded directly in equity	_	-	- -		<u>-</u>	(16,417,717)		(1,598,850,268)		(1,615,267,985)	(102,733,966)	(1,718,001,951)
Comprehensive income (expense) for the year												
Profit		-	-	=	=	-	=	3,010,519,230	=	3,010,519,230	3,858,712	3,014,377,942
Other comprehensive income (expense)	_	-	-			-		-	(439,859,450)	(439,859,450)	<u> </u>	(439,859,450)
Total comprehensive income (expense) for the year		-	-	-	-	-	-	3,010,519,230	(439,859,450)	2,570,659,780	3,858,712	2,574,518,492
Balance at 31 December 2022	_	2,220,632,743	5,179,473,454	121,791,814	(467,953,968)	(222,374,732)	222,559,000	7,584,421,191	(561,548,774)	14,077,000,728	62,737,836	14,139,738,564

Statement of changes in equity

Separate financial statements

				Share		Retained earnings		
	Issued and			premium		Treasury		
	paid-up	Treasury	Share	on treasury	Legal	shares		Total
No	te share capital	shares	premium	share	reserve	reserve	Unappropriated	equity
				(in Ba	ht)			
Year ended 31 December 2021								
Balance at 1 January 2021	2,220,632,743	(304,674,256)	5,179,473,454	-	222,559,000	304,674,256	2,702,479,550	10,325,144,747
Transactions with owners, recorded directly in equity								
Contributions by and distributions to owners								
Treasury shares sold	-	304,674,256	-	121,791,814	-	(304,674,256)	304,674,256	426,466,070
Dividend paid to shareholders 24	4	-	-	<u> </u>	<u> </u>	-	(2,131,512,283)	(2,131,512,283)
Total contributions by and distributions to owner	<u> </u>	304,674,256	-	121,791,814		(304,674,256)	(1,826,838,027)	(1,705,046,213)
Total transactions with owners, recorded directly in equity		304,674,256	-	121,791,814	<u>-</u> .	(304,674,256)	(1,826,838,027)	(1,705,046,213)
Comprehensive income (expense) for the year								
Profit	-	-	-	-	-	-	2,187,407,148	2,187,407,148
Other comprehensive income (expense)			-	<u> </u>		-	(6,397,916)	(6,397,916)
Total comprehensive income (expense) for the year	<u> </u>	<u> </u>	-		-	-	2,181,009,232	2,181,009,232
Balance at 31 December 2021	2,220,632,743		5,179,473,454	121,791,814	222,559,000	-	3,056,650,755	10,801,107,766

Gunkul Engineering Public Company Limited and its Subsidiaries Statement of changes in equity

Separate financial statements

				Share	Retained	earnings	
		Issued and		premium			
		paid-up	Share	on treasury	Legal		Total
	Note	share capital	premium	share	reserve	Unappropriated	equity
				(in Bah	t)		
Year ended 31 December 2022							
Balance at 1 January 2022		2,220,632,743	5,179,473,454	121,791,814	222,559,000	3,056,650,755	10,801,107,766
Transactions with owners, recorded directly in equity							
Distributions to owners							
Dividend paid to shareholders	24	<u> </u>	<u>-</u> _		-	(1,598,850,269)	(1,598,850,269)
Total distributions to owner		<u> </u>	<u> </u>	<u> </u>	<u>-</u>	(1,598,850,269)	(1,598,850,269)
Total transactions with owners,							
recorded directly in equity		<u> </u>	<u> </u>	<u> </u>	<u> </u>	(1,598,850,269)	(1,598,850,269)
Comprehensive income (expense) for the year							
Profit		-	-	-	-	1,241,847,142	1,241,847,142
Other comprehensive income (expense)		<u>-</u>	<u> </u>	<u> </u>		<u>-</u>	
Total comprehensive income (expense) for the year		<u> </u>	<u> </u>	<u> </u>		1,241,847,142	1,241,847,142
Balance at 31 December 2022		2,220,632,743	5,179,473,454	121,791,814	222,559,000	2,699,647,628	10,444,104,639

Gunkul Engineering Public Company Limited and its Subsidiaries Statement of cash flows

	Consolio	lated	Separate			
	financial st		financial st			
	Year ended 31	December	Year ended 3	1 December		
	2022	2021	2022	2021		
		(in Bai	ht)			
Cash flows from operating activities						
Profit for the year	3,014,377,942	2,251,517,881	1,241,847,142	2,187,407,148		
Adjustments to reconcile profit to cash receipts (payments)						
Tax expense	300,741,190	187,837,750	66,748,912	12,458,498		
Finance costs	864,621,860	970,526,311	261,117,627	340,841,686		
Depreciation and amortisation	1,312,593,467	1,541,984,302	32,674,625	30,841,553		
Provisions for employee benefits	13,928,691	13,260,381	6,053,663	1,910,410		
Unrealised (gain) loss on foreign exchange	91,540,950	(4,891,608)	(338,389)	(10,848,979)		
Gain on change in fair value of derivatives	(618,030,401)	(377,396,683)	(2,694,761)	(102,702,664)		
Share of profit of associates and joint ventures						
accounted for using equity method	(510,642,429)	(217,836,997)	-	-		
Dividend income	-	-	(1,373,870,373)	(2,667,588,121)		
Reversal of impairment loss recognised in profit or loss	(1,878,624)	(5,597,502)	(378,224)	(5,597,502)		
Impairment loss on investment in subsidiary	-	-	9,728,668	13,512,943		
(Reversal of) loss on inventories devaluation	(137,198)	225,490	-	-		
(Gain) loss on disposal of property, plant and equipment	45,608,411	5,872,810	(182,737)	3,085,139		
Gain on disposal of other debts securities	(1,576,222)	(888,007)	(1,541,795)	(486,858)		
(Gain) loss on fair value adjustment	(247,610)	144,678	(20,291)	-		
Gain on sale of investment in subsidiary	-	-	(435,420,279)	-		
Gain on change in ownership interest						
in subsidiaries to joint ventures	(1,330,723,227)	-	-	-		
Loss on capital reduction of subsidiary	-	130,503,892	96,692	130,503,892		
Interest income	(12,042,103)	(11,027,694)	(29,745,247)	(52,838,334)		
	3,168,134,697	4,484,235,004	(225,924,767)	(119,501,189)		
Changes in operating assets and liabilities						
Short-term deposits from financial institution						
pledged as collateral	(667,065,341)	(300,140,637)	-	-		
Trade and other current receivables	149,414,951	1,374,641,989	121,529,965	783,426,570		
Lease receivables	28,878,942	41,774,526	-	-		
Unbilled revenue	(47,179,264)	128,795,905	-	-		
Revenue Department receivable	(40,485,690)	275,533,808	2,524,087	(5,130,574)		
Inventories	(175,130,030)	(171,729,106)	129,267,075	26,589,167		
Other current assets	(51,401,237)	107,089,847	(11,682,533)	67,852,181		
Other non-current financial assets	32,889,942	(22,640,452)	(5,000)	776,009		
Other non-current assets	(65,300,144)	15,578,581	-	33,000,000		
Trade and other current payables	49,869,154	(820,184,216)	(188,241,802)	(132,822,244)		
Unearned revenues	(49,439,552)	3,953,584	(930,280)	(27,105,878)		
Retention payables	3,713,353	(811,253)	765,843	(3,974,257)		
Other current liabilities	(63,724,435)	74,726,739	18,099,577	(6,457,563)		
Provisions for employees benefits	(2,162,920)	(3,540,798)	(2,162,920)	(3,315,920)		
Other non-current liabilities	(41,331,771)	2,090,489	(555,110)	562,240		
Net cash generated from (used in) operating activities	2,229,680,655	5,189,374,010	(157,315,865)	613,898,542		
Taxes received (paid)	(192,813,906)	(180,328,634)	9,877,049	5,438,821		
Net cash from (used in) operating activities	2,036,866,749	5,009,045,376	(147,438,816)	619,337,363		

The accompanying notes form an integral part of these financial statements.

Gunkul Engineering Public Company Limited and its Subsidiaries Statement of cash flows

	Consoli	dated	Separate		
	financial st	tatements	financial st	tatements	
	Year ended 3	1 December	Year ended 3	1 December	
	2022	2021	2022	2021	
		(in Ba	ht)		
Cash flows from investing activities					
Payment for incremental of capital in subsidiaries	-	-	(3,015,322,925)	(765,789,287)	
Proceeds from reduction of shares in subsidary	-	-	22,080,939	766,284,172	
Proceeds from incremental of shares in non-controlling interest	9,999,900	17,935,100	-	-	
Proceeds from disposal of investment in subsidiaries	-	-	6,116,820,000	-	
Proceeds from change in ownership interest in subsidiaries					
with a change in control	5,000,000,000	-	-	-	
Acquisition of joint venture	-	(107,976,499)	-	-	
Payment for incremental of capital in joint ventures	(66,249,970)	(499,990)	(49,999,990)	-	
Payment for payable for share subscription	(61,791,000)	(35,906,694)	-	(22,584,337)	
Proceeds from sale of other debts securities	1,746,576,222	2,578,360,331	1,651,541,795	2,341,987,158	
Acquisition of other debts securities	(2,224,242,547)	(2,434,500,300)	(2,047,442,547)	(2,259,500,300)	
Payment for advance for shares subscription	-	(60,000,000)	-	(60,000,000)	
Acquisition of investment property	-	(55,788,305)	-	-	
Acquisition of property, plant and equipment	(839,530,641)	(2,952,402,101)	(8,155,701)	(3,425,779)	
Acquisition of intangible assets	(17,014,884)	(8,422,244)	(2,461,062)	(6,192,600)	
Proceeds from sale of property, plant and equipment	10,452,558	5,165,707	934,613	30,675	
Proceeds from sale of intangible assets	347,254	-	-	-	
Proceeds from loans to related parties	-	-	5,685,411,182	2,610,237,372	
Payment for loans to related parties	-	-	(5,914,575,000)	(366,600,000)	
Dividend received	604,141,515	216,773,649	1,373,870,373	2,667,588,121	
Interest received	11,821,658	11,770,309	24,901,779	56,595,404	
Net cash from (used in) investing activities	4,174,510,065	(2,825,491,037)	3,837,603,456	4,958,630,599	
Cash flows from financing activities					
Payment of change in ownership interest in subsidiaries					
without a change in control	(60,000,000)	-	(60,000,000)	-	
Payment of capital reduction in subsidiay					
to non-controlling interests	(4,092,382)	-	-	-	
Repayment of short-term loans	(1,151,030,111)	(3,018,647,324)	(1,220,708,850)	(3,372,379,456)	
Proceeds from loans from related parties	-	-	1,209,700,000	21,000,000	
Repayment of loans from related parties	-	-	(38,000,000)	(108,000,000)	
Proceeds from long-term loans	1,957,410,061	2,433,105,808	1,400,000,000	-	
Repayment of long-term loans	(1,223,319,875)	(1,612,982,675)	(28,800,000)	(28,800,000)	
Proceeds from debentures	-	1,791,900,000	-	1,791,900,000	
Repayment of debentures	(2,800,000,000)	(1,819,000,000)	(2,800,000,000)	(1,819,000,000)	
Payment of lease liabilities	(71,355,842)	(74,739,303)	(20,744,464)	(17,214,350)	
Proceeds from sale of treasury shares	-	426,466,070	-	426,466,070	
Dividend paid to shareholders	(1,598,433,931)	(2,131,106,784)	(1,598,433,931)	(2,131,106,784)	
Dividend paid to non-controlling interests	(5,059,201)	(4,039,852)	-	-	
Interest paid	(774,237,642)	(887,131,249)	(273,794,324)	(326,491,867)	
Net cash used in financing activities	(5,730,118,923)	(4,896,175,309)	(3,430,781,569)	(5,563,626,387)	

Gunkul Engineering Public Company Limited and its Subsidiaries Statement of cash flows

	Consolidated		Separate	
	financial st	atements	financial statements	
	Year ended 3	1 December	Year ended 31 December	
	2022	2021	2022	2021
		(in Bah	t)	
Net increase (decrease) in cash and cash equivalents	481,257,891	(2,712,620,970)	259,383,071	14,341,575
Effect of exchange rate changes on cash				
and cash equipvalents	(11,031,992)	49,622,520	2,465,704	5,990,477
Cash and cash equivalents as at 1 January	1,728,926,133	4,391,924,583	360,005,802	339,673,750
Cash and cash equivalents at 31 December	2,199,152,032	1,728,926,133	621,854,577	360,005,802
Non-cash transactions				
Receivable for sales of property, plant and equipment	529,324	-	511,979	-
Payables for purchases of property, plant and equipment	35,602,337	50,920,441	175,258	-
Acquisition of assets under finance lease contracts	31,555,359	20,216,823	10,708,953	8,982,491
Finance costs and front end fee capitalise as assets	5,322,602	249,338	-	-
Provisions for decommission capitalise as assets	6,297,302	-	-	-
Dividend payable	416,337	405,500	416,337	405,500
Payables for share subscription	80,232,500	142,023,500	-	-

Note **Contents** 1 General information 2 Basis of preparation of the financial statements 3 Significant accounting policies 4 Related parties 5 Cash and cash equivalents Trade and other current receivables 6 7 Lease receivables 8 Unbilled revenue 9 Inventories Investments in associates and joint ventures 10 11 Investments in subsidiaries 12 Property, plant and equipment 13 Leases Intangible assets and goodwill 14 15 Interest-bearing liabilities 16 Provisions for employee benefit 17 Provision for decommissioning costs of buildings and power plants 18 Additional paid-in capital and reserves 19 Segment information and disaggregation of revenue 20 Expenses by nature 21 Finance costs 22 Income tax 23 Earnings per share 24 Dividends 25 Financial instruments 26 Commitments with non-related parties 27 Events after the reporting period

These notes form an integral part of the financial statements.

The financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the Board of Directors on 27 February 2023.

1 General information

Gunkul Engineering Public Company Limited, the "Company", is incorporated in Thailand and was listed on the Stock Exchange of Thailand on 19 October 2010. The Company's registered office at 1177 Pearl Bangkok Building, 8th floor, Phahonyothin Road, Phaya Thai district, Phaya Thai, Bangkok.

The Company's major shareholder during the financial year was Gunkul Group Co., Ltd. (49.94% shareholding) which was incorporated in Thailand. The principal shareholder of the Company's major shareholder is Dhumrongpiyawut family.

The principal activities of the Company and its subsidiaries, the "Group" are manufacturing and distribution of equipments for electrical systems, construction and investing in the generating and selling electricity business. Details of the Company's subsidiaries as at 31 December 2022 and 2021 are given in note 11.

2 Basis of preparation of the financial statements

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"), guidelines promulgated by the Federation of Accounting Professions and applicable rules and regulations of the Thai Securities and Exchange Commission. The financial statements are presented in Thai Baht, which is the Company's functional currency. The accounting policies, described in the note 3, have been applied consistently to all periods presented in these financial statements.

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of the Group's accounting policies. Actual results may differ from these estimates. Estimates and underlying assumptions that are described in note 3 are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively. Relevant information is included in the following notes:

3(m) and 7	Whether an arrangement contains a lease; reasonably certain to exercise extension or
	termination options and sub-lease;
3(s) and 8	Determination of stage of completion;
14	Key assumptions underlying recoverable amounts of the goodwill;
16	Key actuarial assumptions;
17	Recognition and measurement of provision for decommissioning costs of buildings
	and power plant

In addition, the Group has not early adopted a number of revised TFRS, which are not yet effective for the current period in preparing these financial statements. The Group has assessed the potential initial impact on the financial statements of these revised TFRS and expects that there will be no material impact on the financial statements in the period of initial application.

3 Significant accounting policies

(a) Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group") and the Group's interests in associates and joint ventures.

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

When there is a change in the Group's interest in a subsidiary that do not result in a loss of control, any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received from the acquisition or disposal of the non-controlling interests with no change in control are accounted for as other surpluses/deficits in shareholders' equity.

When the Group loses control over a subsidiary, it derecognises the assets and liabilities, any related non-controlling interests and other components of equity of the subsidiary. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

The Group recognised investments in associates and joint ventures using the equity method in the consolidated financial statements. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's dividend income and share of the profit or loss and other comprehensive income of equity—accounted investees, until the date on which significant influence or joint control ceases.

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated on consolidation. Unrealised gains arising from transactions with associates and joint ventures are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

Business combinations

The Group applies the acquisition method when the Group assess that the acquired set of activities and assets include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create output. The acquisition date is the date on which control is transferred to the Group, other than business combinations with entities under common control. Expenses in connection with a business combination are recognised as incurred.

Goodwill is measured as the fair value of the consideration transferred including the recognised amount of any non-controlling interest in the acquiree, less net fair value of the identifiable assets acquired and liabilities assumed. Any gain on bargain purchase is recognised in profit or loss immediately.

Consideration transferred includes assets transferred, liabilities incurred by the Group to the previous owners of the acquiree, any contingent consideration and equity interests issued by the Group.

Any contingent consideration is measured at fair value at the date of acquisition, and remeasured at fair value at each reporting date. Subsequent changes in the fair value are recognised in profit or loss.

A contingent liability of the acquiree is assumed in a business combination only if such a liability represents a present obligation and arises from a past event, and its fair value can be measured reliably.

Business combination under common control are accounted for using a method similar to the pooling of interest method, by recognising assets and liabilities of the acquired businesses at their carrying amounts in the consolidated financial statements of the ultimate parent company at the transaction date. The difference between the carrying amount of the acquired net assets and the consideration transferred is recognised as surplus or deficit from business combinations under common control in shareholder's equity. The surplus or deficit will be written off upon divestment of the businesses acquired. The results from operations of the acquired businesses will be included in the consolidated financial statements of the acquirer from the beginning of the comparative period or the moment the businesses came under common control, whichever date is later, until control ceases.

(b) Investments in subsidiaries, associates and joint ventures

Investments in subsidiaries, associates and joint ventures in the separate financial statements are measured at cost less allowance for impairment losses. Dividend income is recognised in profit or loss on the date on which the Group's right to receive payment is established. If the Company disposes of part of its investment, the deemed cost of the part sold is determined using the weighted average method. Gains and losses on disposal of the investments are recognised in profit or loss.

(c) Foreign currencies

Transactions in foreign currencies including non-monetary assets and liabilities denominated in foreign currencies are translated to the respective functional currencies of each entity in the Group at exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate at the reporting date. Non-monetary assets and liabilities measured at fair value in foreign currencies are translated at the exchange rates at the dates that fair value was determined.

Foreign currency differences are generally recognised in profit or loss.

Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to Thai Baht at the exchange rates at the reporting date. The revenues and expenses of foreign operations, excluding foreign operations in hyperinflationary economies, are translated to Thai Baht at rates approximating the exchange rates at the dates of the transactions.

Foreign exchange differences are recognised in other comprehensive income and accumulated in the translation reserve until disposal of the investment, except to the extent that the translation difference is allocated to non-controlling interests.

When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal.

When the settlement of a monetary item receivable from or payable to a foreign operation is neither planned nor likely in the foreseeable future, exchange gains and losses arising from such a monetary item are considered to form part of a net investment in a foreign operation and are recognised in other comprehensive income, and presented in the translation reserve in equity until disposal of the investment.

(d) Financial instruments

(d.1) Classification and measurement

Debt securities issued by the Group are initially recognised when they are originated. Other financial assets and financial liabilities (except trade accounts receivables (see note 4(f))) are initially recognised when the Group becomes a party to the contractual provisions of the instrument, and measured at fair value plus or minus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue.

On initial recognition, a financial asset is classified as measured at: amortised cost; fair value through other comprehensive income (FVOCI); or FVTPL. Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

On initial recognition, financial liabilities are classified as measured at amortised cost using the effective interest method or FVTPL Interest expense, foreign exchange gains and losses and any gain or loss on derecognition are recognised in profit or loss.

Financial assets measured at amortised costs are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses, expected credit loss and any gain or loss on derecognition are recognised in profit or loss.

(d.2) Derecognition and offset

The Group derecognises a financial asset when the contractual rights to receive the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

The difference between the carrying amount extinguished and the consideration received or paid is recognised in profit or loss.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and the Group intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

(d.3) Derivatives

Derivative are recognised at fair value and remeasured at fair value at each reporting date. The gain or loss on remeasurement to fair value is recognised immediately in profit or loss.

(d.4) Impairment of financial assets other than trade accounts receivables

The Group recognises ECLs equal to 12-month ECLs unless there has been a significant increase in credit risk of the financial instrument since initial recognition or credit-impaired financial assets, in which case the loss allowance is measured at an amount equal to lifetime ECLs.

ECLs are a probability-weighted estimate of credit losses based on forward-looking and historical experience. Credit losses are measured as the present value of all cash shortfalls discounted by the effective interest rate of the financial asset.

The Group considers a financial asset to have low credit risk when its credit rating is equivalent to the globally understood definition of 'investment grade'. The Group recognises ECLs for low credit risk financial asset as 12-month ECLs.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than 30 days past due, significant deterioration in credit rating, significant deterioration in the operating results of the debtor and existing or forecast changes in the technological, market, economic or legal environment that have a significant adverse effect on the debtor's ability to meet its obligation to the Group.

The Group considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Group in full, without recourse by the Group to actions such as realising security (if any is held); or
- the financial asset is more than 90 days past due.

(d.5) Write offs

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off, are recognised as a reversal of impairment in profit or loss in the period in which the recovery occurs.

(d.6) Interest

Interest income and expense is recognised in profit or loss using the effective interest method. In calculating interest income and expense, the effective interest rate is applied to the gross carrying amount of the asset (when the asset is not credit-impaired) or to the amortised cost of the liability.

(e) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments which has a maturity of three months or less from the date of acquisition.

(f) Trade and other accounts receivable

A receivable is recognised when the Group has an unconditional right to receive consideration. A receivable is measured at transaction price less allowance for expected credit loss. Bad debts are written off when incurred.

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find ECLs rate. This method groups the debtors based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date.

(g) Inventories

Inventories are measured at the lower of cost and net realisable value. Cost is calculated using the first in first out principle. Cost includes direct costs incurred in acquiring the inventories. In the case of manufactured inventories and work-in-progress, cost includes an appropriate share of production overheads based on normal operating capacity. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

(h) Unbilled revenue

Unbilled revenue represents the gross unbilled amount expected to be collected from customers for contract work performed to date. They are measured at costs incurred plus profits recognised to date (see note 8) less progress billings and recognised losses, presented as current asset in the statement of financial position.

(i) Investment properties

Investment properties are measured at cost less accumulated depreciation and impairment losses. Cost includes expenditure that is directly attributable to the acquisition of the investment property.

(j) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes capitalised borrowing costs, and the costs of dismantling and removing the items and restoring the site on which they are located. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

Differences between the proceeds from disposal and the carrying amount of property, plant and equipment are recognised in profit or loss.

Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item when the future economic benefits embodied within the part will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful lives of each component of an asset and recognised in profit or loss. No depreciation is provided on freehold land and assets under construction.

The estimated useful lives are as follows:

Building, building improvement and utility system	25 - 30	years
Machinery and equipment	5 - 25	years
Fixtures and office equipments	3 - 5	years
Vehicles	8 - 10	years

(k) Goodwill

Goodwill is measured at cost less accumulated impairment losses. In respect of equity-accounted investee, the carrying amount of goodwill is included in the carrying amount of the investment.

(l) Intangible assets

Other intangible assets that have indefinite useful lives are measured at cost less impairment losses. Other intangible assets are measured at cost less accumulated amortisation and impairment losses. Subsequent expenditure is capitalised only when it will generate the future economic benefits. Amortisation is calculated on a straight-line basis over the estimated useful lives of intangible assets and recognised in profit or loss.

The estimated useful lives are as follows:

Software licences	3-5	years
Right to use electrical transmission line	20 and 25	years
Right to power purchase agreement and right to operate	20 and 25	years

(m) Leases

At inception of a contract, the Group assesses that a contract is, or contains, a lease when it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As a lessee

At commencement or on modification of a contract, the Group allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices of each component.

The Group recognises a right-of-use asset and a lease liability at the lease commencement date, except for leases of low-value assets and short-term leases which is recognised as an expense on a straight-line basis over the lease term.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for any prepaid lease payments, plus any initial direct costs incurred and an estimate of restoration costs, less any lease incentives received. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment.

The lease liability is initially measured at the present value of all lease payments that shall be paid under the lease. The Group uses the Group's incremental borrowing rate to discount the lease payments to the present value. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a lease modification, or a change in the assessment of options specified in the lease. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

As a lessor

At inception or on modification of a contract, the Group allocates the consideration in the contract to each component on the basis of their relative standalone selling prices.

At lease inception, the Group considers to classify a lease that transfers substantially all of the risks and rewards incidental to ownership of the underlying asset to lessees as a finance lease. A lease that does not meet this criteria is classified as an operating lease.

When the Group is an intermediate lessor, the Group classifies the sub-lease either as a finance lease or an operating lease with reference to the right-of-use asset arising from the head lease. In case of a head lease is a short-term lease, the sub-lease is classified as an operating lease. Those right-of-use assets are presented as investment properties.

The Group recognises finance lease receivables at the net investment of the leases, which includes the present value of the lease payments, and any unguaranteed residual value, discounted using the interest rate implicit in the lease. Finance lease income reflects a constant periodic rate of return on the Group's net investment outstanding in respect of the leases.

The Group recognises lease payments received under operating leases in profit or loss on a straight-line basis over the lease term as part of other income. Initial direct costs incurred in arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as other income in the accounting period in which they are earned.

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find ECLs rate. This method groups the lease receivables based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date. The Group derecognises the lease receivables as disclosed in note 3(d).

(n) Impairment of non-financial assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill and intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

An impairment loss is recognised in profit or loss if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount.

The recoverable amount is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

Impairment losses of assets recognised in prior periods is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss in respect of goodwill is not reversed. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

(o) Employee benefits

Defined contribution plan

Obligations for contributions to the Group's provident funds are expensed as the related service is provided.

Defined benefit plans

The Group's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The defined benefit obligations is discounted to the present value, which performed by a qualified actuary using the projected unit credit method.

Remeasurements of the net defined benefit liability, actuarial gain or loss are recognised immediately in OCI. The Group determines the interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service or the gain or loss on curtailment is recognised immediately in profit or loss. The Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

The Group's net obligation in respect of long-term employee benefits is the amount of future benefit that employees have earned in return for their service in the current and prior periods. That benefit is discounted to determine its present value. Remeasurements are recognised in profit or loss in the period in which they arise.

Termination benefits are expensed at the earlier of when the Group can no longer withdraw the offer of those benefits and when the Group recognizes costs for a restructuring. If benefits are not expected to be settled wholly within 12 months of the end of the reporting period, then they are discounted.

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

(p) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as a finance cost.

Provision for decommissioning costs of buildings and power plants

The Group recognises provision for decommissioning costs of the buildings or structures with the present value of the estimate of the eventual costs at the lease end date. The recognised provision for decommissioning costs are based on removal cost estimates, removal period, discount rate and future inflation rate. Provision for decommissioning and restoration are discounted to be present value, and are included as part of the assets.

(q) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non-performance risk.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are based on unobservable input.

The Group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and asset positions at a bid price and liabilities and liability positions at an ask price.

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price – i.e. the fair value of the consideration given or received. If the Group determines that the fair value on initial recognition differs from the transaction price, the financial instrument is initially measured at fair value adjusted for the difference between the fair value on initial recognition and the transaction price and the difference is recognised in profit or loss immediately. However, for the fair value categorised as level 3, such difference is deferred and will be recognised in profit or loss on an appropriate basis over the life of the instrument or until the fair value level is transferred or the transaction is closed out.

(r) Treasury Shares

When share capital recognised as equity is repurchased, the amount of consideration paid, including directly attributable costs, is classified as treasury shares and recognised as a deduction from equity. An equal amount is appropriated from retained earnings and taken to a reserve for treasury shares within equity. When treasury shares are sold, the amount received is recognised as an increase in equity by crediting the cost of the treasury shares sold, calculated using the weighted average method, to the treasury shares account and transferring the equivalent amount back from reserve for treasury shares to retained earnings. Surpluses on the sale of treasury shares are taken directly to a separate category within equity, 'Share premium on treasury shares'. Net deficits on sale or cancellation of treasury shares are debited to retained earnings after setting off against any remaining balance of surplus on treasury shares.

(s) Revenue from contracts with customers

(1) Revenue recognition

Revenue is recognised when a customer obtains control of the goods or services in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax or other sales taxes and is after deduction of any trade discounts and volume rebates.

Sale of goods and services

Revenue from sales of goods is recognised on the date on which the goods are delivered to the customers. For the sales that permit the customers to return the goods, the Group estimates the returns based on the historical return data, does not recognise revenue and cost of sale for the estimated products to be returned. Revenue for rendering of services is recognised over time as the services are provided.

For bundled packages, the Group recognises revenue from sales of products and rendering of services separately if a product or service is separately identifiable from other items and a customer can benefit from it or the multiple services are rendered in different reporting periods. The consideration received is allocated based on their relative stand-alone selling prices.

Revenue from sale of electricity

Revenue from sale of electricity is recognised in profit or loss based on the units of sales delivered at the applicable tariff rates.

Revenue from construction contracts

Contract revenue includes the initial amount agreed in the contract plus any variations in contract work, claims and incentive payments to the extent that it is probable that they will result in revenue and can be measured reliably. As soon as the outcome of a construction contract can be estimated reliably, contract revenue and expenses are recognised in profit or loss in proportion to the stage of completion of the contract.

The stage of completion is assessed by reference to surveys of work performed. When the outcome of a construction contract cannot be estimated reliably, contract revenue is recognised only to the extent of contract costs incurred that are likely to be recoverable. An expected loss on a contract is recognised immediately in profit or loss.

(2) Contract balances

Contract assets are recognised when the Group has recognised revenue before it has an unconditional right to receive consideration. The contract assets are measured at the amount of consideration that the Group is entitled to, less allowance for expected credit loss. The contract assets are classified as trade receivables when the Group has an unconditional right to receive consideration.

Contract liabilities are the obligation to transfer goods or services to the customer. The contract liabilities are recognised when the Group receives or has an unconditional right to receive non-refundable consideration from the customer before the Group recognises the related revenue.

A refund liability is the obligation to refund some or all of the consideration received from the customer and is measured at the amount the Group ultimately expects it will have to return to the customer. The refund liability is reassessed at each reporting date and make a corresponding change to the amount of revenue recognised.

(t) Income tax

Income tax expense for the year comprises current and deferred tax, which is recognised in profit or loss except to the extent that they relate to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is recognised in respect of the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and differences relating to investments in subsidiaries and joint ventures to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities, using tax rates enacted or substantively enacted at the reporting date. Current deferred tax assets and liabilities are offset in the separate financial statements.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

(u) Earnings per share

EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period, adjusted for own shares held.

4 Related parties

A related party is a person or entity that has direct or indirect control or joint control, or has significant influence over the financial and managerial decision-making of the Group; a person or entity that are under common control or under the same significant influence as the Group; or the Group has direct or indirect control or joint control or has significant influence over the financial and managerial decision-making of a person or entity.

Relationships with subsidiaries, associates and joint ventures are described in notes 10 and 11. Other related parties that the Group had significant transactions with during the year were as follows:

Name of entities	Country of Incorporation	Nature of relationships
Gunkul Group Co., Ltd.	Thailand	Major shareholder
Rang-Ngern Solution Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Outgrow D Co.,Ltd. (3)	Thailand	Indirect subsidiary and/or common directors
Gunkul Solar Power 1 Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Gunkul Solar Power 2 Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Future Electrical Control Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Joint Venture GPD & TEECL Co.,Ltd.	Thailand	Indirect subsidiary and/or common directors
Joint Venture FEC & PPB Co.,Ltd. (2)	Thailand	Indirect subsidiary and/or common directors
Future Energy Corporation Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Gunkul Godungfaifaa Platform Co., Ltd. (Formerly Gunkul B2B Co., Ltd.)	Thailand	Indirect subsidiary and/or common directors
Gunkul International Investment (Singapore) Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
Gunkul Myanmar Central Power 1 Company Limited	Myanmar	Indirect subsidiary and/or common directors
Singapore An Yang Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
Singapore Yun Yang Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
G.K. Smart Farming Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
G.K. Bio Extraction Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Future Power Construction Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Sendai Okura GD Daiichi Godo Kaisha	Japan	Indirect subsidiary
Kimitsu Mega Solar Godo Kaisha	Japan	Indirect subsidiary
Future Asset Management Kabushiki Kaisha	Japan	Indirect subsidiary
GD Solar Utsunomiya Godo Kaisha ⁽¹⁾	Japan	Indirect subsidiary
East Japan Solar 13 Godo Kaisha ⁽¹⁾	Japan	Indirect subsidiary
Tri Viet Hoa Binh Joint Stock Company	Vietnam	Indirect subsidiary
Bach Khoa A Chau Hoa Binh Joint Stock Company	Vietnam	Indirect subsidiary
Tri Viet Tay Ninh Joint Stock Company	Vietnam	Indirect subsidiary
Bach Khoa A Chau Tay Ninh Joint Stock Company	Vietnam	Indirect subsidiary

Name of entities	Country of Incorporation	Nature of relationships
Tan Chau Energy Joint Stock Company	Vietnam	Indirect subsidiary
INT Energy Pte. Ltd.	Singapore	Indirect subsidiary
Gunkul Trading and Agency Co., Ltd.	Thailand	Common directors
G.M.Supply and Construction Co., Ltd.	Thailand	Common directors
Gunkul Engineering (2000) Co., Ltd.	Thailand	Common directors
Great Miracle Asset Co., Ltd.	Thailand	Common directors
Great Miracle Asset 2 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 3 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 4 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 5 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 7 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 8 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 9 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 10 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 11 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 13 Co., Ltd.	Thailand	Common directors
Great Miracle Asset 14 Co., Ltd.	Thailand	Common directors
Pranburi Boulevard Co., Ltd.	Thailand	Common directors
Noprakul Co., Ltd.	Thailand	Holding by the director
Gunkul Marine Line Co., Ltd.	Thailand	Holding by the director
Green Filed Energy Co., Ltd.	Thailand	Holding by the director
Kulnatee Co., Ltd.	Thailand	Holding by close relative of a director
P.M. Building Group Co., Ltd.	Thailand	Holding by close relative of a director
Thonglor 9 Co., Ltd. (1)	Thailand	Holding by major shareholder
Tech-Green Co., Ltd. (2)	Thailand	Holding by major shareholder
Siam Future Co., Ltd	Thailand	Holding by major shareholder
Entirety Sap Co., Ltd. (2)	Thailand	Holding by major shareholder
Happy Green 2558 Co., Ltd.	Thailand	Holding by major shareholder

4.1 Significant revenue transactions for the years ended 31 December with related parties were as follows:

	Consolidated financial statements		Separate financial statements		
	2022	2021	2022	2021	
	(in thousand Baht)				
Revenue from sale					
Subsidiaries	-	-	228,595	489,202	
Joint ventures	1,119	811	-	-	
Other related parties	12	216	<u> </u>		
Total revenue from sale	1,131	1,027	228,595	489,202	

⁽¹⁾ Sale of investment during the year 2021. ⁽²⁾ The liquidation was completed during the year 2021. ⁽³⁾ The liquidation was completed during the year 2022.

Revenue from rendering of services Revenue from operation and maintenance services Subsidiaries - - 1,706 3,759			Consolidated financial statements 2022 2021		tatements 2021
Revenue from operation and maintenance services Subsidiaries - - 1,706 3,759 Associate 11,917 28,945 - - Joint ventures 20,858 23,028 - - Management service income Subsidiaries - - 2,587 1,949 Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries -	Davanua from randaring of carriage		(in thouse	and Baht)	
maintenance services Subsidiaries - - 1,706 3,759 Associate 11,917 28,945 - - Joint ventures 20,858 23,028 - - Management service income Subsidiaries - - 2,587 1,949 Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - - Other related parties - 12 - - - Other related parties - 12 - - - Other related parties - 12 - - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures -	Revenue from rendering of services				
Associate					
Management service income 20,858 23,028 - - Subsidiaries - - 2,587 1,949 Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - - 53,568 71,350 Joint ventures - - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income - rental income - - - - 760		-	-	1,706	3,759
Management service income Subsidiaries - - 2,587 1,949 Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - - 760 541				-	-
Subsidiaries - - 2,587 1,949 Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - - 760 541	Joint ventures	20,858	23,028	-	-
Joint ventures 8,178 5,748 8,178 5,748 Other services income Joint ventures 176 6 - - - Other related parties - 12 - - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - - 760 541	Management service income				
Other services income Joint ventures 176 6 - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Subsidiaries	-	-	2,587	1,949
Joint ventures 176 6 - - - Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Joint ventures	8,178	5,748	8,178	5,748
Other related parties - 12 - - Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Other services income				
Total revenue from rendering of services 41,129 57,739 12,471 11,456 Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - - 53,568 71,350 Joint ventures - - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Joint ventures	176	6	-	-
Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Other related parties		12		
Dividend income Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income - - 760 541	Total revenue from rendering				
Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541		41,129	57,739	12,471	11,456
Subsidiaries - - 769,729 2,450,814 Associate - - 53,568 71,350 Joint ventures - - 550,573 145,424 Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541	Dividend income				
Total dividend income - - 550,573 145,424	Subsidiaries	-	-	769,729	2,450,814
Total dividend income - - 1,373,870 2,667,588 Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541	Associate	-	-	53,568	71,350
Interest income Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541	Joint ventures	-	-	550,573	145,424
Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541	Total dividend income	-	-	1,373,870	2,667,588
Subsidiaries - - 27,820 52,250 Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541	Interest income				
Total interest income - - 27,820 52,250 Other income – rental income Subsidiaries - - 760 541		_	_	27.820	52 250
Other income – rental income - - 760 541	-				
Subsidiaries 760 541	ioui merest meome			21,020	34,430
Total other income 760 541	-				
	Total other income		_	760	541

4.2 Significant expenses transactions for the years ended 31 December with related parties were as follows:

	Consolidated financial statements		Separate financial statements		
	2022	2021	2022	2021	
	(in thousand Baht)				
Cost of goods sold - purchase of goods and services					
Subsidiaries	-	-	110,680	353,490	
Total cost of goods sold		-	110,680	353,490	
Cost of services					
Subsidiaries	-	-	4,088	-	
Total cost of services			4,088	-	

Cost of construction services Subsidiaries - - -		Consolidated financial statements		Sepai	
Cost of construction services Subsidiaries Cost of construction services Cost of cost					
Cost of construction services 3,880 Total cost of construction services - - 3,880 Administrative expenses and others Training expense Subsidiaries - - 234 327 Other administrative expenses Subsidiaries - - 356 1 Joint ventures 190 - 190 - Total administrative expenses and others 190 - 780 328 Einance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense - lease liabilities Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - 20 - Subsidiaries - - 55,788 - -		2022			2021
Total cost of construction services	Cost of construction services		(,	
Training expense Subsidiaries	Subsidiaries	-	-	_	3,880
Training expense Subsidiaries - 234 327 Other administrative expenses Subsidiaries - - 356 1 Joint ventures 190 - 190 - Total administrative expenses and others 190 - 780 328 Finance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense – lease liabilities Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Subsidiaries - - 1,450 37 Other related parties - - 1,450 37 Subsidiaries - - 1,450 37	Total cost of construction services	-		-	3,880
Subsidiaries - - 234 327 Other administrative expenses Subsidiaries - - 356 1 Joint ventures 190 - 190 - Total administrative expenses 190 - 780 328 Finance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense – lease liabilities Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties - - 1,450 37 Joint ventures 537 - 1,450 37 Purchase of right-of-use assets - 10,058	Administrative expenses and others				
Other administrative expenses Subsidiaries - - 356 1 Joint ventures 190 - 190 - Total administrative expenses and others 190 - 780 328 Finance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense - lease liabilities Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets - 55,788 - - Subsidiaries - - 50 - Other related parties - - 1,450 37 Joint ventures 537 - - - Subsidiaries - 10,058 - 5,612 Key ma	Training expense				
Subsidiaries 190 - 356 1 190 1 190 -	Subsidiaries	-	-	234	327
Joint ventures 190 - 190 - Total administrative expenses and others 190 - 780 328 Finance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense – lease liabilities Other related parties 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - - Purchase of right-of-use assets - 10,058 - 5,612 Key management personnel - 10,058 - 5,612 Key management personnel - 1,44,844 142,744					
Total administrative expenses and others 190		-	-		1
Finance costs Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense - lease liabilities Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - 55,788 - - Other related parties 4 21 - 2 Subsidiaries - - 50 - Other related parties - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets - 10,058 - 5,612 Key management personnel -	Joint ventures	190		190	
Interest expense on loan Subsidiaries - - 5,526 2,588 Interest expense - lease liabilities Cother related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets Cother related parties - 1,058 - 5,612 Key management personnel Key management personnel Compensation Short-term employee benefit 221,769 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891		400			•••
Interest expense on loan Subsidiaries	and others	190		780	328
Subsidiaries - - 5,526 2,588 Interest expense – lease liabilities 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - - Purchase of right-of-use assets - 10,058 - 5,612 Key management personnel - 10,058 - 5,612 Key management personnel - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891	Finance costs				
Other related parties 536 915 417 722 Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties - - 50 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - - Purchase of right-of-use assets - 10,058 - 5,612 Key management personnel - 10,058 - 5,612 Key management personnel - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891		-	-	5,526	2,588
Total finance costs 536 915 5,943 3,310 Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets Other related parties - 10,058 - 5,612 Key management personnel Key management personnel compensation Short-term employee benefit Post-employment benefits 221,769 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891					
Purchase of investment property Associate - 55,788 - - Purchase of assets Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - - 1,450 37 Joint ventures 537 - - - - Purchase of right-of-use assets Other related parties - 10,058 - 5,612 Key management personnel Key management personnel - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891	Other related parties	536	915	417	722
Associate - 55,788 **Purchase of assets** Subsidiaries 50 - 50 - Other related parties 4 21 - 21 **Sale of assets** Subsidiaries 1,450 37 Joint ventures 537	Total finance costs	536	915	5,943	3,310
Purchase of assets Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets Other related parties - 10,058 - 5,612 Key management personnel Key management personnel - 10,058 - 5,612 Key management personnel compensation - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891	Purchase of investment property				
Subsidiaries - - 50 - Other related parties 4 21 - 21 Sale of assets - - 1,450 37 Subsidiaries - - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets - - - - Other related parties - 10,058 - 5,612 Key management personnel - 10,058 - 5,612 Key management personnel - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891	Associate	-	55,788	-	-
Other related parties 4 21 - 21 Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets - - - - Other related parties - 10,058 - 5,612 Key management personnel - 5,612 Key management personnel - - - 5,612 Key management personnel - <					
Sale of assets Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets Other related parties - 10,058 - 5,612 Key management personnel Key management personnel - 5,612 Key management personnel - 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891		-	- 21	50	-
Subsidiaries - - 1,450 37 Joint ventures 537 - - - Purchase of right-of-use assets Other related parties - 10,058 - 5,612 Key management personnel Key management personnel -	Other related parties	4	21	-	21
Joint ventures 537				1.450	37
Other related parties - 10,058 - 5,612 Key management personnel Key management personnel - - - - 5,612 Sey management personnel - - - - - - - - - - - 5,612 Key management personnel -		537	-	-	-
Other related parties - 10,058 - 5,612 Key management personnel Key management personnel - - - - 5,612 Sey management personnel - - - - - - - - - - - 5,612 Key management personnel -	Purchase of right-of-use assets				
Key management personnel compensation 221,769 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891		-	10,058	-	5,612
Short-term employee benefit 221,769 189,740 144,844 142,744 Post-employment benefits 5,398 3,234 3,783 2,891	Key management personnel				
Post-employment benefits <u>5,398</u> <u>3,234</u> <u>3,783</u> <u>2,891</u>		221 769	189 740	144 844	142 744
Total 227,167 192,974 148,627 145,635	* *	227,167			

4.3 Balances as at 31 December with related parties were as follows:

	Consolidated		Separ	Separate	
	financial statements		financial sta	financial statements	
	2022	2021	2022	2021	
		(in thouse	and Baht)		
Trade accounts receivable					
Subsidiaries	-	-	14,617	94,394	
Associate	1,083	1,586	-	-	
Joint ventures	16,824	197	-	-	
Other related parties	-	6	-	-	
_	17,907	1,789	14,617	94,394	
Less allowance for expected credit loss	-	-	-	-	
Total	17,907	1,789	14,617	94,394	
	,			2 1,22 1	
Other receivables					
Subsidiaries			11,789	7,297	
Joint venture	1 404	- 512		513	
-	1,484	513	1,014		
Total	1,484	513	12,803	7,810	
•					
Loans to					
Subsidiaries			000 100		
- Current portion of loans to	-		990,198	725,826	
- Non - current portion of loans to	-		258,525	296,125	
	<u> </u>				
Other non-current financial assets					
Associate	106,764	106,764	106,764	106,764	
•	,				
Trade accounts payable					
Subsidiaries	_	_	7,891	64,043	
Substataties				0 1,0 10	
Adams					
Advance received	5.050				
Joint venture	5,850				
Other current payables					
Subsidiaries	-	-	11,509	4,027	
Joint venture		3,126	18		
Total		3,126	11,527	4,027	
	_				
Payable for purchases of assets					
Subsidiaries	-	-	54	-	
-					
Lease liabilities					
	11 201	22.619	8,254	16,221	
Other related parties	11,291	22,618	<u> </u>	10,221	
-					
Loans from			4 4 4 4 - 2 2 2	0.5.000	
Subsidiaries	-		1,266,700	95,000	

Significant agreements with related parties

As at 31 December 2022, the Group had agreements with related parties as follows:

Land building and properties lease/sublease agreements

The Company has land lease agreement for power plants construction with a subsidiary for the period of 26 years expiring in September 2039. The subsidiary has committed to pay rental fee as stipulated in the agreement.

The Company and certain subsidiaries have land lease, sublease of land, building and properties with certain related parties. The agreements are for period of 2-3 years and shall be renewable. The Company and subsidiaries have committed to pay rental fee as stipulated in the agreements.

The Company and certain subsidiaries have lease/sublease of land, building, property and rooftop space with its subsidiaries in the Group. The agreements are for period of 2 to 26 years and shall be renewable. The Company and subsidiaries have committed to pay rental fee as stipulated in the agreements.

Operation and maintenance agreements

The Company and a subsidiary had several operation and maintenance agreements with subsidiaries, associate and joint ventures whereby the service fees are stipulated in the agreements. These agreements expire in December 2023 to October 2043.

Service agreements

Joint ventures and subsidiaries had several service agreements with the company whereby the agreements is for a period of 5 years and shall be renewable. The service fees are stipulated in the agreements.

Construction service agreements

The certain subsidiaries had several construction service agreements with its subsidiaries in the Group. The subsidiaries have committed to pay services fee as stipulated in the agreements.

Asset management service agreements

Two subsidiaries in Japan have asset management service agreements with a subsidiary in Japan. These agreements have a period of 20 years commencing from commercial operation date. The agreements expire during April 2038 to December 2041. The services fees are stipulated in the agreements.

Security

At 31 December 2022, the Company has pledged promissory notes of loan to related party with a book value of Baht 287.33 million as collateral to secure long-term loan received from a commercial bank.

Land purchase agreement

A subsidiary of the Group has acquired land from an associate in the amount of Baht 55.79 million according to land purchase agreement. At the present, the said subsidiary has no aim to use such land in the future. Therefore, they classified this land to investment property. As at 31 December 2022, the fair value of this land is Baht 78.79 million which was determined by an independent professional valuers based on the open market values for an existing use basis. The fair value of investment property has been categorised as a Level 3.

Valuation
technique
Market approach

Significant Unobservable inputs

The adjusted quoted price and the actual selling price of comparable investment properties

Inter-relationship between key unobservable inputs and fair value measurement

The estimated fair value increase (decrease) if land price were higher (lower).

5 Cash and cash equivalents

	Consoli	dated	Separa	ate
	financial st	atements	financial sta	tements
	2022	2021	2022	2021
		(in thousan	d Baht)	
Cash on hand	1,005	935	150	200
Cash at banks-current accounts	529,345	538,990	8,239	12,319
Cash at banks-savings accounts	1,088,141	1,070,294	163,097	333,952
Highly liquid short-term investments	450,000	-	450,000	-
Cheques on hand	130,661	118,707	369	13,535
Total	2,199,152	1,728,926	621,855	360,006

6 Trade and other current receivables

		Consoli financial st		Separate financial statements			
	Note	2022	2021	2022	2021		
			(in thousan	ad Baht)			
Trade accounts receivable							
Related parties	4	17,907	1,789	14,617	94,394		
Other parties		753,966	1,237,790	42,794	72,215		
Less allowance for expected							
credit loss		(678)	(2,556)	(678)	(1,056)		
Net		771,195	1,237,023	56,733	165,553		
Other current receivables		1 404	510	12 002	7.010		
Related parties	4	1,484	513	12,803	7,810		
Other parties		53,608	72,270	100	5,338		
Retention receivables		117,338	155,705	12 002	6,659		
		172,430	228,488	12,903	19,807		
Total		943,625	1,465,511	69,636	185,360		
		Consolio	lated	Separate			
Allowance for expected credit l	oss	financial sta	atements	financial st	atements		
		2022	2021	2022	2021		
			(in thousan	nd Baht)			
At 1 January		2,556	8,154	1,056	6,654		
Addition		-	129	-	129		
Reversal		(378)	(5,193)	(378)	(5,193)		
Write-off		(1,500)	(534)		(534)		
At 31 December	678	2,556	678	1,056			

	Consol	idated	Separate		
	financial s	tatements	financial statements		
	2022	2021	2022	2021	
		(in thousa	nd Baht)		
Within credit terms	709,555	1,182,993	26,383	98,824	
Overdue:					
Less than 3 months	29,940	31,745	2,777	44,426	
3 - 6 months	26,845	20,431	25,767	20,227	
6 - 12 months	3,380	666	-	580	
Over 12 months	2,153	3,744	2,484	2,552	
	771,873	1,239,579	57,411	166,609	
Less allowance for expected credit loss	(678)	(2,556)	(678)	(1,056)	
Net	771,195	1,237,023	56,733	165,553	

The normal credit term granted by the Group ranges from 30 days to 120 days.

7 Lease receivables

Consolidated financial statements

		After 1		
		year but within		
	Within 1 year	5 years	After 5 years	Total
		(in thouse	and Baht)	
31 December 2022				
Lease receivables	343,393	1,157,499	2,535,569	4,036,461
Less unearned interest income	(213,352)	(782,163)	(852,413)	(1,847,928)
Total	130,041	375,336	1,683,156	2,188,533
Less allowance for expected credit loss	-	-	-	-
Net	130,041	375,336	1,683,156	2,188,533
31 December 2021				
Lease receivables	239,127	976,419	2,299,816	3,515,362
Less unearned interest income	(145,659)	(731,443)	(859,736)	(1,736,838)
Total	93,468	244,976	1,440,080	1,778,524
Less allowance for expected credit loss	-	-	-	-
Net	93,468	244,976	1,440,080	1,778,524

8 Unbilled revenue

	Consol	idated	Separ	rate	
	financial s	tatements	financial st	tatements	
	2022	2021	2022	2021	
		(in thousar	nd Baht)		
Cost and attributable profit	3,713,737	4,165,069	-	62,231	
Progress billings and others	(2,570,081)	(3,068,592)	-	(62,231)	
Net	1,143,656	1,096,477	-	-	

9 Inventories

	Consoli	dated	Separate			
	financial st	atements	financial st	atements		
	2022	2021	2022	2021		
		(in thousar	nd Baht)			
Finished goods	630,335	555,492	241,055	367,906		
Work in progress	25,184	903	-	-		
Raw materials	203,474	188,569	-	-		
Factory supplies	7,672	1,749	-	-		
Construction in progress	100,523	103,541	-	-		
Goods in transit	63,970	5,774	1,516	3,933		
Total	1,031,158	856,028	242,571	371,839		
Less allowance for declining in value						
of inventories	(46,979)	(47,116)	(21,249)	(21,249)		
Net	984,179	808,912	221,322	350,590		
Inventories recognised in 'cost of sales of goods':						
- Cost	1,440,499	1,174,854	626,675	1,361,734		
- Write-down to net realisable value	190	516	-	-		
- Reversal of write-down	(327)	(390)	-	-		
Net	1,440,362	1,174,980	626,675	1,361,734		

10 Investments in associates and joint ventures

		Consolidated financial statements		Sepa financial s	
	Note	2022	2021	2022	2021
			(in thousa	nd Baht)	
At 1 January		1,832,685	1,565,745	1,123,773	1,123,773
Share of net profit of associates					
and joint ventures		510,643	217,837	-	-
Acquisition of joint venture		-	250,000	-	-
Increase in share capital	a	66,250	500	50,000	-
Classified from investment in					
subsidiaries	b	3,741,254	-	1,117,000	-
Dividend income		(604,142)	(216,774)	-	-
Exchange differences on translating					
financial statements		(4,983)	15,377	_	-
At 31 December		5,541,707	1,832,685	2,290,773	1,123,773

a. Establishment of joint ventures

JGS Synergy Power Company Limited

During the year ended 31 December 2022, the Company established JGS Synergy Power Company Limited to invest in selling of electrical equipment, solar rooftop and to develop distribution channel for hemp products. The Company has 50% interest in such company which is a joint venture. The Company paid for shares subscription totalling of Baht 50 million.

Pun New Energy Co., Ltd.

During the year ended 31 December 2022, Future Energy Corporation Co., Ltd., the Company's subsidiary, established Pun New Energy Co., Ltd. in order to invest in solar rooftop power plant. The subsidiary has 50% interest in such company which is a indirect joint venture of the Group. The Company paid for shares subscription totalling of Baht 15 million.

Increase in share capital of joint venture

Origin Gunkul Energy Co., Ltd.

During the year ended 31 December 2022, Future Energy Corporation Co., Ltd., the Company's indirect subsidiary, was paid for additional share capital in joint ventures amounting to Baht 1.25 million.

b. Change in ownership interest in subsidiaries to joint ventures

On 11 July 2022, the Board of Directors has passed a resolution to approve Gulf Gunkul Corporation Company Limited (formerly known as Gunkul Grand Asset Co., Ltd.) which is the Group's subsidiary and held 100% shareholdings in Wind Energy Development Company Limited, Greenovation Power Company Limited and Korat Wind Energy Company Limited (called as "Wind Energy Group"), to offer and issue ordinary shares of 11.17 million shares at par value of Baht 100 per share which is the portion of 50% of total registered capital of the said subsidiary to Gulf Renewable Energy Company Limited, which is a subsidiary of Gulf Energy Development Public Company Limited to increase the Group's liquidity and to expand investments in renewable energy business in the future.

As at 27 July 2022, Gulf Renewable Energy Company Limited has fully paid for share subscription amounting to Baht 5,000 million. After share increase completed, the Group's interest in Gulf Gunkul Corporation Company Limited has decreased from 100% to 50%. Therefore, Gulf Gunkul Corporation Company Limited has become joint venture of the Group since the date of share increase completed. The Company classified investment in Gulf Gunkul Corporation Company Limited at cost method in the amount of Baht 1,117 million to joint venture of the Company.

Moreover, the Group derecognised assets, liabilities and goodwill of such subsidiaries from the consolidated statements in full and measured initial investment in joint venture at fair value of 50% interest in Gulf Gunkul Corporation Company Limited. The Group recognised gain on change in ownership interest in subsidiaries to joint ventures amounting to Baht 1,330.72 million in the consolidated statements of comprehensive income for the year ended 2022.

		Consolidated financial statements					Separate financial statements					Dividend	Lincomo
	T (1 '	0 1	, ,			C		т.	. ,				
	Type of business	Ownersh	-	_		Co		-	irment	At cos		for the	•
		2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
		(%	%)					(in thou	sand Baht)				
Associate													
G-Power Source Co., Ltd.	Generating and selling electricity	40.00	40.00	375,424	374,014	397,595	397,595			397,595	397,595	53,568	71,350
				375,424	374,014	397,595	397,595			397,595	397,595	53,568	71,350
Direct joint ventures													
Gunkul Chubu Powergen	Generating and	51.00	51.00	1,006,023	993,909	505,920	505,920	-	-	505,920	505,920	138,065	143,934
Co., Ltd.	selling electricity												
WHA Gunkul Green Solar	Generating and	25.01	25.01	2,068	2,254	2,876	2,876	-	-	2,876	2,876	-	201
Roof 1 Co., Ltd.	selling electricity												
WHA Gunkul Green Solar	Generating and	25.01	25.01	2,827	3,046	3,626	3,626	-	-	3,626	3,626	-	417
Roof 3 Co., Ltd.	selling electricity												
WHA Gunkul Green Solar	Generating and	25.01	25.01	2,828	3,054	3,626	3,626	-	-	3,626	3,626	-	472
Roof 6 Co., Ltd.	selling electricity												
WHA Gunkul Green Solar	Generating and	25.01	25.01	2,540	2,277	4,002	4,002	-	-	4,002	4,002	-	400
Roof 17 Co., Ltd.	selling electricity												
Kenyir Gunkul Solar Sdn Bhd.	Generating and	70.00	70.00	185,985	205,835	206,128	206,128	-	-	206,128	206,128	-	-
	selling electricity												
JGS Synergy Power Co., Ltd	Generating and	50.00	-	48,839	-	50,000	-	-	-	50,000	-	-	-
	selling electricity												
Gulf Gunkul Corporation Co., Ltd	l Investment in other	50.00	-	3,670,802	-	1,117,000	-	-	-	1,117,000	-	412,508	-
	companies												
				4,921,912	1,210,375	1,893,178	726,178			1,893,178	726,178	550,573	145,424

				Consol	idated			S	Separate fin	ancial stateme	nts		
				financial s	tatements							Dividend	income
	Type of business	Ownership	interest	Equ	iity		Cost	Impai	rment	At cos	st - net	for the	e year
		2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
		(%))					(in thous	sand Baht)				
Indirect joint ventures													
Joint venture SPI & GPD	Provide cleaning services and goods shipping	50.00	50.00	545	565	-	-	-	-	-	-	-	-
THCG Group Co., Ltd.	Production and selling products that derived from hemp and cannabis	50.00	50.00	227,134	247,299	-	-	-	-	-	-	-	-
Origin Gunkul Energy Co., Ltd.	-	50.00	50.00	1,806	432	-	-	-	-	-	-	-	-
Pun New Energy Co., Ltd	Generating and selling electricity	50.00	-	14,886		-			-			-	-
				244,371	248,296								
Total				5,541,707	1,832,685	2,290,773	1,123,773			2,290,773	1,123,773	604,141	216,774

All associate and joint ventures were incorporated in Thailand, except Kenyir Gunkul Solar Sdn Bhd. which was incorporated and operated in Malaysia. None of the Group's associate and joint ventures are publicly listed and consequently do not have published price quotations.

Material associates and joint ventures

The following table summarises the financial information of the associates and joint ventures as included in their own financial statements, adjusted for fair value adjustments at acquisition and differences in accounting policies. The table also reconciles the summarised financial information to the carrying amount of the Group's interest in these companies.

	Assoc	ioto	Joint ver	.	Joint venture Gulf Gunkul
	G-Power				Corporation Co., Ltd For the period from
	Co.,		Gunkul Chubu Co., L	_	27 July 2022 to
	2022	2021	2022	2021	31 December 2022
	2022	2021	(in thousand B		31 December 2022
Revenue	308,390	526,067	503,446	535,791	1,142,307
Profit for the year / period	202,410	362,168	302,592	332,329	710,211
Less impairment losses	(74,354)	(282,690)	302,392	(51,081)	710,211
Net profit (loss)	128,056	79,478	302,592	281,248	710,211
Other comprehensive income	128,030	19,418	302,392	201,240	/10,211
(expense)				38	
Total comprehensive income					
(expense) (100%)	128,056	79,478	302,592	281,286	710,211
Total comprehensive income					
(expense) of the Group's interest					
(40%, 51% and 50% hold)	51,222	31,791	154,322	143,456	355,106
Elimination of unrealised profit					
on sales of assets	8,140	8,140	7,251	7,251	-
Power purchase agreement and others	(4,384)	(4,384)	(11,394)	(11,394)	(13,050)
Group's share of total					
comprehensive income (expense)	54,978	35,547	150,179	139,313	342,056
	Assoc	ciate	Joint ve	nture	Joint venture
	G-Power	Source	Gunkul Chubi	ı Powergen	Gulf Gunkul
	Co.,	Ltd.	Co.,	Ltd.	Corporation Co., Ltd
	2022	2021	2022	2021	2022
			(in thousand E	Baht)	
Current assets	175,966	195,226	172,603	209,949	1,775,471
Non-current assets	1,281,812	1,389,773	1,711,833	1,817,950	11,380,514
Current liabilities	(362,427)	(460,234)	(28,834)	(195,788)	(1,498,491)
Non-current liabilities	(19,474)	(43,023)	(2,149)	(10,533)	(5,339,357)
Net assets (100%)	1,075,877	1,081,742	1,853,453	1,821,578	6,318,137
Group's share of net assets (40%,					
51% and 50% hold)	430,351	432,697	945,261	929,005	3,159,069
Elimination of unrealised profit on					
sales of assets	(118,068)	(126,208)	(113,270)	(120,521)	-
Power purchase agreement	63,141	67,525	174,032	185,425	511,733
Carrying amount of interest in					
associate and joint venture	375,424	374,014	1,006,023	993,909	3,670,802

	Joint ventures				
	Gunkul Chub	u Powergen	Gulf Gunkul		
	Co., I	_td.	Corporation Co., Ltd.		
	2022	2021	2022		
		(in thousand	d Baht)		
Remark:					
a. Includes:					
 depreciation and amortisation 	106,131	110,288	514,026		
– interest expense	4,124	13,589	267,068		
– income tax expense	31,787	17,494	693		
b. Includes cash and cash equivalents	68,635	10	3,342		
c. Short-term deposits from financial institution					
pledged as collateral	-	111,026	1,204,932		
d. Includes current financial liabilities (excluding					
trade, other payables and provisions)	-	172,429	1,129,368		
e. Includes non-current financial liabilities					
(excluding trade, other payables and provisions)	-	8,399	5,133,909		

Gulf Gunkul Corporation Co., Ltd.

On 12 February 2023, Wind Energy Development Company Limited, a subsidiary of Gulf Gunkul Corporation Co., Ltd., was judged by Nakhon Ratchasima Administrative Court to revoke the land title deeds of 32 plots which are a part of wind power project, and the said company is in the process of exercise the right to appeal the verdict of Administrative Court. However, this legal case has not finalised yet, Wind Energy Development Company Limited remains operate its electricity generating business as usual.

Impairment assessment for power plants

During 2022, the managements of the associate and joint venture found a decline in budgeted net cashflow from revenues due to the subsidy income (Adder) will be soon expired. The managements of the associate and joint venture has calculated the recoverable amount using the value in use method. The value in use method is calculated by determining discounted future cashflows. The key assumptions used to determine value in use included electricity price, operating expenditures over the remining economic useful life of the assets and discount rate referred to weighted average cost to capital (WACC) at 7% - 7.16% (2021: at 6.28% - 6.30%). As a results, the value in use of assets was lower than the carrying amounts. The Group recognised an impairment loss from the associate in the proportion of the Group's interest amounting to Baht 29.74 million, and recorded in share of profit of associates and joint ventures accounted for using equity method account in the consolidated statement of comprehensive income for the year 2022 (2021: Associate of Baht 113.08 million and joint ventures of Baht 26.05 million).

Immaterial joint ventures

The following is summarised financial information for the Group's interest in immaterial joint ventures based on the amounts reported in the Group's consolidated financial statements:

	Immaterial joint ventures			
	2022	2021		
	(in thousand Baht)			
Carrying amount of interests in immaterial joint ventures	489,458	464,762		
Group's share of:				
- Profit (loss) from continuing operations	(36,571)	29,815		
- Other comprehensive income (expense)	-	-		
- Total comprehensive income (expense)	(36,571)	29,815		

11 Investments in subsidiaries

		-	arate statements	
	Note	2022	2021	
		(in thousand Baht)		
At 1 January		15,567,926	15,712,438	
Increase in share capital of subsidiaries	c	3,015,323	765,789	
Acquisition of non-controlling interests	d	120,000	-	
Sale of investments in subsidiaries	e	(5,681,400)	-	
Classified to investment in joint ventures	<i>10(b)</i>	(1,117,000)	-	
Decrease in share capital	f	(22,177)	(896,788)	
Impairment loss		(9,729)	(13,513)	
At 31 December		11,872,943	15,567,926	

c. Increase in share capital of subsidiaries

For the year ended 31 December	2022	2021			
	(in thousand Baht)				
Subsidiaries					
Gunkul Infinite Group Co., Ltd.	-	23,805			
Joint venture GKE & FEC	-	2,100			
Solar Energy Society Co., Ltd.	15,000	366,536			
G.K. Real Estate (2564) Co., Ltd.	-	57,599			
K.N.P Supply Co., Ltd.	149,700	20,250			
Gunkul Power Development Co., Ltd.	50,000	-			
G.K. Hemp Group Co., Ltd.	280,000	270,000			
Gunkul Wind Power 1 Co., Ltd.	3,750	1,250			
Gunkul Wind Power 2 Co., Ltd.	3,750	1,250			
Gunkul Wind Power 3 Co., Ltd.	-	1,250			
Gunkul Wind Power 4 Co., Ltd.	3,750	1,250			
Gunkul Wind Power 5 Co., Ltd.	-	2,000			
Gunkul Wind Power 6 Co., Ltd.	3,000	3,000			
Gunkul Wind Power 7 Co., Ltd.	3,000	3,000			
Gunkul Wind Power 8 Co., Ltd.	3,749	1,250			
Gunkul Wind Power 9 Co., Ltd.	3,749	1,250			
G.A.P Supply Co., Ltd.	3,249	-			
Gunkul Solar Powergen Co., Ltd.	225,543	-			
Gunkul One Energy 2 Co., Ltd.	143,115	-			

For the year ended 31 December	2022	2021				
•	(in thousand Baht)					
Gunkul One Energy 5 Co., Ltd.	43,300	-				
Gunkul One Energy 9 Co., Ltd.	230,418	_				
Gunkul One Energy 11 Co., Ltd.	110,250	-				
Gunkul Wind Development 1 Co., Ltd.	158,250	-				
Gunkul Wind Development 3 Co., Ltd.	158,250	-				
Gunkul Wind Development 6 Co., Ltd.	158,250	-				
Gunkul Wind Development 8 Co., Ltd.	158,250	_				
Gulf Gunkul Corporation Co., Ltd.						
(Gunkul Grand Asset Co., Ltd.)	1,107,000	9,999				
Total	3,015,323	765,789				

Establishment of subsidiaries

G Wind Power Holding 3 Co., Ltd. and G Wind Power Holding 5 Co., Ltd.

During the year ended 31 December 2022, the Company established G Wind Power Holding 3 Co., Ltd. and G Wind Power Holding 5 Co., Ltd. and held 100% shareholding in such subsidiaries. The Company has transferred its share held in Gunkul Wind Power 3 Co., Ltd. and Gunkul Wind Power 5 Co., Ltd., the Company subsidiaries, in the amount of Baht 1.25 million and Baht 2 million to G Wind Power Holding 3 Co., Ltd. and G Wind Power Holding 5 Co., Ltd., respectively. Therefore, Gunkul Wind Power 3 Co., Ltd. and Gunkul Wind Power 5 Co., Ltd. were changed from direct subsidiary to indirect subsidiary of the Company.

G.A.P Supply Co., Ltd.

On 28 June 2022, the Company established G.A.P Supply Co., Ltd. in order to selling of equipments for electrical systems with registered capital of Bath 10 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 3.25 million.

Gunkul Solar Powergen Co., Ltd.

On 17 August 2022, the Company established Gunkul Solar Powergen Co., Ltd. in order to generating and selling electricity with registered capital of Bath 899.18 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 225.54 million.

Gunkul One Energy 2 Co., Ltd.

On 27 September 2022, the Company established Gunkul One Energy 2 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 569.46 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 143.12 million.

Gunkul One Energy 5 Co., Ltd.

On 27 September 2022, the Company established Gunkul One Energy 5 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 95 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 43.30 million.

Gunkul One Energy 9 Co., Ltd.

On 27 September 2022, the Company established Gunkul One Energy 9 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 918.68 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 230.42 million.

Gunkul One Energy 11 Co., Ltd.

On 27 September 2022, the Company established Gunkul One Energy 11 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 438 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 110.25 million.

Gunkul Wind Development 1 Co., Ltd.

On 27 September 2022, the Company established Gunkul Wind Development 1 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 630 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 158.25 million.

Gunkul Wind Development 3 Co., Ltd.

On 27 September 2022, the Company established Gunkul Wind Development 3 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 630 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 158.25 million.

Gunkul Wind Development 6 Co., Ltd.

On 27 September 2022, the Company established Gunkul Wind Development 6 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 630 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 158.25 million.

Gunkul Wind Development 8 Co., Ltd.

On 27 September 2022, the Company established Gunkul Wind Development 8 Co., Ltd. in order to generating and selling electricity with registered capital of Bath 630 million and held 100% shareholding in such subsidiary. The Company paid for the share capital amounting to Bath 158.25 million.

d. Acquisition of non-controlling interests

Gunkul Infinite Group Co., Ltd.

At the Board of Directors Meeting of the Company held on 17 December 2021, the Board of Directors approved to purchase of additional ordinary shares in Gunkul Infinite Group Company Limited, the Group's subsidiary, in the number of 0.785 million shares which is the proportion of 25% of total paid-up share capital. Formerly, the Company has 74.99% interest in the said subsidiary, after share transfer was completed, the Company's interest will be 99.99%. Total purchase price is Baht 120 million in order to support and expand the rental business, sublease, asset management and electricity generation from renewable energy businesses. As at 31 December 2021, the Company paid for advance for shares subscription of Baht 60 million.

On 19 January 2022, the Company paid for the remaining share subscription of Baht 60 million. Total purchase price is Baht 120 million. The carrying amount Gunkul Infinite Group Company Limited's net assets in the Group's financial statements on the date of the acquisition was Baht 413.97 million. The Group recognised a decrease in non-controlling interests of Baht 103.58 million and recognised deficit from changes in ownership interest in subsidiary of Baht 16.42 million.

e. Sale of investments in subsidiaries

At the Board of Director's Meeting held on 10 June 2022, the Board approved the restructuring of the Group to support future investment by transfer all ordinary share of Wind Energy Development Company Limited, Greenovation Power Company Limited and Korat Wind Energy Company Limited (called as "Wind Energy Group"), the Company's direct subsidiaries, to Gulf Gunkul Corporation Company Limited (formerly known as Gunkul Grand Asset Co., Ltd.) which is the Company's subsidiary. Total investment at cost is Baht 5,681.4 million and the selling price is Baht 6,116.82 million, the restructuring was completed on 27 July 2022. The Company recognised gain on sale of investments in subsidiaries in the separate statements of comprehensive income for the year ended 31 December 2022 amounting to Baht 435.42 million.

f. Decrease in share capital of subsidiary

Joint Venture GKE & GPD Co., Ltd.

During the year ended 31 December 2022, Joint Venture GKE & GPD Co.,Ltd., the Company subsidiary, has registered its dissolution and the liquidation process has been completed. The Company has 100% interest in such subsidiary with the total investment of Baht 10 million. The Company recognised impairment loss in profit or loss of Baht 0.08 million and received cash from dissolution of Baht 9.92 million.

GO Bioenergy Co., Ltd.

During the year ended 31 December 2022, GO Bioenergy Co., Ltd., the Company subsidiary, has completed its liquidation process. The Company has 74.9% interest in such subsidiary with the total investment of Baht 25.69 million. The Company has recognised impairment loss of Baht 13.5 million and received cash from capital reduction of Baht 12.16 million.

Gunkul Engineering Public Company Limited and its Subsidiaries

Notes to the financial statements For the year ended 31 December 2022

Separate financial statements

		Country of									Dividend	income
	Type of business	operation	Ownershi	p interest	C	ost	Imp	airment	At cos	t - net	for the	year
			2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
			(%	%)				(in tho	usand Baht)			
Subsidiaries												
G.K. Power Product Co., Ltd.	Manufacturing and selling of equipments for electrical systems	Thailand	100.00	100.00	80,425	80,425	-	-	80,425	80,425	-	-
G.K. Assembly Co., Ltd.	Manufacturing and selling of equipments for electrical system	Thailand	100.00	100.00	163,188	163,188	-	-	163,188	163,188	-	-
K.N.P Supply Co.,Ltd.	Import-export and selling equipments for electrical systems	Thailand	100.00	100.00	173,857	24,158	-	-	173,857	24,158	-	-
Greenovation Power Co., Ltd.	Generating and selling electricity	Thailand	-	100.00	-	1,916,500	-	-	-	1,916,500	-	377,190
Wind Energy Development Co., Ltd.	Generating and selling electricity	Thailand	-	100.00	-	2,226,150	-	-	-	2,226,150	-	138,600
NK Power Sola Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	40,854	40,854	-	-	40,854	40,854	13,070	14,000
Gunkul Solar Roof 1 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	21,000	21,000	-	-	21,000	21,000	-	-
Gunkul Training Center Co., Ltd.	Provide training services	Thailand	100.00	100.00	1,000	1,000	-	-	1,000	1,000	-	1,200
Solar Energy Society Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	750,000	735,000	-	-	750,000	735,000	-	-
Bright Green Power Co., Ltd.	Investing in companies	Thailand	100.00	100.00	1,306,410	1,306,410	-	-	1,306,410	1,306,410	-	-
Gunkul Power Development Co., Ltd.	Construction	Thailand	100.00	100.00	350,000	300,000	-	-	350,000	300,000	79,975	-
Gunkul Solar Community Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	20,000	20,000	-	-	20,000	20,000	19,000	-
Siam Gunkul Solar Energy Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	40,899	40,899	-	-	40,899	40,899	3,010	3,354
Korat Wind Energy Co., Ltd.	Generating and selling electricity	Thailand	-	100.00	-	1,538,750	-	-	-	1,538,750	-	466,933
Gunkul Utility and Energy Co. Ltd	Manufacturing and selling of energy - saving products	Thailand	100.00	100.00	40,600	40,600	-	-	40,600	40,600	-	-
GO Bioenergy Co., Ltd.	Investing in companies	Thailand	-	74.90	-	25,690	-	(13,513)	-	12,177	-	-
Infinite Alternative Energy Co., Ltd.	Investing in companies	Thailand	100.00	100.00	1,868,576	1,868,576	-	-	1,868,576	1,868,576	295,440	355,028
Eco Thaienergy Co., Ltd.	Generating and selling electricity	Thailand	51.00	51.00	42,015	42,015	-	-	42,015	42,015	5,263	4,202

Separate financial statements

	T	Country of	0 1	, ,	G			<u>-</u>				d income
	Type of business	operation	Ownersh	•		ost	Impair			st - net		e year
			2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
				%)				(in tho	ousand Baht)			
Gunkul Infinite Group Co., Ltd.	Generating and selling electricity	Thailand	100.00	75.00	355,500	235,500	-	-	355,500	235,500	94,357	-
Gunkul International (Mauritius)	Investing in companies	Mauritius	100.00	100.00	3,843,657	3,843,657	-	-	3,843,657	3,843,657	186,978	1,068,510
Gunkul Solar Power Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	179,250	179,250	-	-	179,250	179,250	-	-
BMP Solar Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	216,938	216,938	-	-	216,938	216,938	19,498	21,798
G.K. Hemp Group Co., Ltd.	Investing in companies	Thailand	100.00	100.00	550,000	270,000	-	-	550,000	270,000	-	-
G.K. Real Estate (2564) Co., Ltd.	Investing in real estate	Thailand	100.00	100.00	57,600	57,600	-	-	57,600	57,600	-	-
Gunkul Wind Power 1 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	5,000	1,250	-	-	5,000	1,250	-	-
Gunkul Wind Power 2 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	5,000	1,250	-	-	5,000	1,250	-	-
Gunkul Wind Power 3 Co., Ltd.	Generating and selling electricity	Thailand	-	100.00	-	1,250	-	-	-	1,250	-	_
Gunkul Wind Power 4 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	5,000	1,250	-	-	5,000	1,250	-	_
Gunkul Wind Power 5 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	-	1,999	-	-	-	1,999	-	_
Gunkul Wind Power 6 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	5,999	2,999	-	-	5,999	2,999	-	_
Gunkul Wind Power 7 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	5,999	2,999	-	-	5,999	2,999	-	-
Gunkul Wind Power 8 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	4,999	1,250	-	-	4,999	1,250	-	-
Gunkul Wind Power 9 Co., Ltd.	Generating and selling electricity	Thailand	100.00	100.00	4,999	1,250	-	-	4,999	1,250	-	-
G Wind Power Holding 3 Co., Ltd	Investment in other company	Thailand	100.00	-	1,250	-	-	-	1,250	-	-	-
G Wind Power Holding 5 Co., Ltd	Investment in other company	Thailand	100.00	-	1,999	_	-	-	1,999	-	-	_
Gunkul Grand Asset Co., Ltd.	Construction	Thailand	-	100.00	-	10,000	-	-	-	10,000	-	_
Joint venture GKE & GPD	Construction	Thailand	-	50.00	-	10,000	(9,729)	-	-	10,000	-	-
Company Limited												
Joint venture GKE & FEC	Construction	Thailand	60.00	60.00	17,700	17,700	-	-	7,971	17,700	-	_
GAP Supply Co., Ltd.	Import and export equipments	Thailand	100.00	_	3,250	-	-	_	3,250	-	-	_
	for electrical systems											
Gunkul Solar Powergen Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	225,543	-	-	-	225,543	-	-	-
Gunkul Wind Development 1	Generating and selling electricity	Thailand	100.00	-	158,250	-	-	-	158,250	-	-	-
Co., Ltd.												

Separate financial statements

		Country of										d income
	Type of business	operation	Ownershi	p interest	Co	ost	Impa	irment	At cos	st - net	for th	ne year
			2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
			(%	6)				(in thou	sand Baht)			
Gunkul Wind Development 3	Generating and selling electricity	Thailand	100.00	-	158,250	-	-	-	158,250	-	-	-
Co., Ltd.												
Gunkul Wind Development 6	Generating and selling electricity	Thailand	100.00	-	158,250	-	-	-	158,250	-	-	-
Co., Ltd.												
Gunkul Wind Development 8	Generating and selling electricity	Thailand	100.00	-	158,250	-	-	-	158,250	-	-	-
Co., Ltd.												
Gunkul One Energy 2 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	143,115	-	-	-	143,115	-	-	-
Gunkul One Energy 5 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	43,300	-	-	-	43,300	-	-	-
Gunkul One Energy 9 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	230,418	-	-	-	230,418	-	-	-
Gunkul One Energy 11 Co., Ltd.	Generating and selling electricity	Thailand	100.00	-	110,250	-	-	-	110,250	-	-	-
Gunkul Engineering (Myanmar)	Import and selling equipments for	Myanmar	100.00	100.00	1,588	1,588	-	-	1,588	1,588	-	-
Company Limited	electrical systems											
Doan Son Thuy Investment	Generating and selling electricity	Vietnam	100.00	100.00	332,494	332,494	-	-	332,494	332,494	53,138	-
Joint Stock Company												
Total					11,882,672	15,581,439	(9,729)	(13,513)	11,872,943	15,567,926	769,729	2,450,815

None of the Company's subsidiaries are publicly listed and consequently do not have published price quotations.

12 Property, plant and equipment

Consolidated financial statements

			Compon	idated illidiicidi statei	iiciics		
	Land	Building, building improvement and utility system	Machinery and equipment	Furniture, fixtures and office equipment (in thousand Baht)	Vehicles	Assets under construction	Total
Cost	1.764.010	1 077 140	26 227 05 4	100 400	00.610	652 121	20.710.227
At 1 January 2021	1,764,013	1,877,140	26,227,954	100,489	88,610	652,121	30,710,327
Additions	-	355,769	29,163	6,180	-	904,186	1,295,298
Transfers	-	4,968	448,980	-	-	(453,948)	-
Transfers from					10.605		10 605
right-of-use assets	-	-	-	-	12,635	-	12,635
Disposals	-	(351,473)	(471,193)	(14,064)	(116)	(5,133)	(841,979)
Effect of movements							
in exchange rates	(98)	104,314	407,402	44			511,662
At 31 December 2021							
and 1 January 2022	1,763,915	1,990,718	26,642,306	92,649	101,129	1,097,226	31,687,943
Additions	39,090	227,372	165,357	22,840	2,650	374,379	831,688
Transfers	19,475	59,843	484,000	-	-	(563,318)	-
Transfers from right-of-use assets	-	-	-	-	4,897	-	4,897
Disposals	-	(29,187)	(458,843)	(9,362)	(3,391)	(12,475)	(513,258)
Change in ownership interest in subsidiaries to joint ventures							
(Note 10)	(644,722)	(256,160)	(11,709,390)	(1,220)	(5,916)	-	(12,617,408)
Effect of movements							
in exchange rates	(71,340)	(1,797)	(629,833)	(303)		$\underline{\hspace{1cm}} (165)$	(703,438)
At 31 December 2022	1,106,418	1,990,789	14,493,597	104,604	99,369	895,647	18,690,424

Consolidated financial statements

	Land	Building, building improvement and utility system	Machinery and equipment	Furniture, fixtures and office equipment (in thousand Baht)	Vehicles	Assets under construction	Total
Accumulated depreciation and impairment losses				,			
At 1 January 2021	_	(255,731)	(3,411,710)	(73,540)	(54,609)	(322)	(3,795,912)
Depreciation charge for the year	_	(81,509)	(1,225,665)	(10,265)	(4,731)	(322)	(1,322,170)
Transfers from right-of-use assets	_	-	-	-	(10,321)	_	(10,321)
Disposals	_	263	9,532	13,641	115	-	23,551
Effect of movements			- 4	- , -	-		- ,
in exchange rates	-	(8,145)	(39,306)	(11)	-	-	(47,462)
At 31 December 2021							
and 1 January 2022	-	(345,122)	(4,667,149)	(70,175)	(69,546)	(322)	(5,152,314)
Depreciation charge for the year	(2,763)	(89,078)	(1,031,362)	(12,030)	(4,415)	-	(1,139,648)
Transfers from right-of-use assets	-	-	-	-	(2,777)	-	(2,777)
Disposals	-	55	9,061	6,815	2,741	-	18,672
Change in ownership interest in subsidiaries to joint ventures							
(Note 10)	-	47,313	2,157,251	984	3,895	-	2,209,443
Effect of movements							
in exchange rates		1,062	106,776	212			108,050
At 31 December 2022	(2,763)	(385,770)	(3,425,423)	(74,194)	(70,102)	(322)	(3,958,574)
Net book value							
At 31 December 2021	1,763,915	1,645,596	21,975,157	22,474	31,583	1,096,904	26,535,629
At 31 December 2022	1,103,655	1,605,019	11,068,174	30,410	29,267	895,325	14,731,850

		Se	eparate financia	al statements		
	Building and building	Machinery and	Furniture, fixtures and office		Assets under	
	improvement	equipment	equipment (in thousand	Vehicles d Baht)	construction	Total
Cost			,	,		
At 1 January 2021	32,608	19,081	61,055	56,677	2,778	172,199
Additions	472	91	2,532	-	332	3,427
Disposals		(116)	(8,407)		(3,110)	(11,633)
At 31 December 2021 and 1 January 2022	33,080	19,056	55,180	56,677	-	163,993
Additions	-	20	8,299	-	-	8,319
Transfers from			,			•
right-of-use assets	-	-	-	3,579	-	3,579
Transfers		(55)	(5,593)	(1,689)		(7,337)
At 31 December 2022	33,080	19,021	57,886	58,567		168,554
Accumulated depreciation	ı					
At 1 January 2021 Depreciation charge	(30,254)	(18,325)	(43,812)	(32,951)	-	(125,342)
for the year	(490)	(264)	(7,023)	(3,286)	-	(11,063)
Disposals		116	8,401			8,517
At 31 December 2021						
and 1 January 2022 Depreciation charge	(30,744)	(18,473)	(42,434)	(36,237)	-	(127,888)
for the year Transfers from	(564)	(268)	(7,531)	(3,156)	-	(11,519)
right-of-use assets	-	-	-	(1,629)	-	(1,629)
Disposals		55	4,776	1,243	-	6,074
At 31 December 2022	(31,308)	(18,686)	(45,189)	(39,779)	-	(134,962)
Net book value						
At 31 December 2021	2,336	583	12,746	20,440		36,105
At 31 December 2022	1,772	335	12,697	18,788		33,592

Security

At 31 December 2022, the Group has pledged land, building and machinery with a net book value of Baht 11,099.24 million as collateral to secure long-term loans (*See note 15*) (2021: Baht 22,332.06 million).

13 Leases

	Consol	Separate financial statements					
Right-of-use assets	financial st						
At 31 December	2022	2021	2022	2021			
		(in thousand Baht)					
Land	320,191	457,150	-	-			
Buildings	20,021	29,663	12,581	24,501			
Warehouse	12,194	13,077	3,968	7,937			
Rooftop for solar power plant	36,979	16,547	-	-			
Vehicles	15,642	27,448	21,054	14,642			
Total	405,027	543,885	37,603	47,080			

In 2022, additions to the right-of-use assets of the Group and the Company were Baht 40.07 million and Baht 8.76 million, respectively (2021: Baht 12.61 million and Baht 8.98 million, respectively).

Extension options

The Group has extension options on property leases exercisable up to one year before the end of the contract period. The Group assesses at lease commencement date whether it is reasonably certain to exercise the extension options and will regularly reassess so.

	Consoli	dated	Separate		
	financial sta	financial sta	atements		
For the year ended 31 December	2022	2021	2022	2021	
		(in thouse	ınd Baht)		
Amounts recognised in profit or loss					
Depreciation of right-of-use assets:					
- Land	45,535	23,410	-	-	
- Buildings	16,755	13,909	11,921	11,261	
- Warehouse	9,103	7,625	3,968	3,968	
 Rooftop for solar power plant 	906	906	-	-	
- Vehicles	7,426	7,886	4,473	3,755	
Interest on lease liabilities	19,930	22,037	911	1,390	
Expenses relating to short-term leases					
and leases of low-value assets	2,740	5,193	1,324	1,944	

In 2022, total cash outflow for leases of the Group and the Company were Baht 71.36 million and Baht 20.74 million respectively. (2021: Baht 74.74 million and Baht 17.21 million, respectively).

14 Intangible assets and goodwill

			Consolidated f Right to power	inancial state	ments	
		Right to use	purchase			
	C - ft	electrical	agreement		Software	
	Software licences	transmission line	and right to operate (in thousa	Goodwill and Baht)	under installation	Total
Cost						
At 1 January 2021	34,452	890,804	2,984,864	163,476	-	4,073,596
Additions	4,716	1,320	-	-	4,710	10,746
Disposals	-	(1,622)	-	-	-	(1,622)
Effect of movements in	407		47.026			40.242
exchange rates	407		47,936			48,343
At 31 December 2021 and 1 January 2022	39,575	890,502	3,032,800	163,476	4,710	4,131,063
Additions	5,102	4,518	3,032,000	103,470	12,509	22,129
Decrease	3,102	4, 516	(3,975)	_	12,307	(3,975)
Transfer	1,840	1,812	(3,773)	_	(3,652)	(3,713)
Disposals	(1,577)	(634)	_	_	-	(2,211)
Change in ownership	(, ,	()				() /
interest in subsidiaries to						
joint ventures (Note 10)	(239)	(785,410)	(1,662,845)	(82,551)	(10,688)	(2,541,733)
Effect of movements in	()	, ,			, ,	() , , ,
exchange rates	(2)	-	(42,298)	-	-	(42,300)
At 31 December 2022	44,699	110,788	1,323,682	80,925	2,879	1,562,973
Accumulated amortisation						
and impairment losses At 1 January 2021	(15,745)	(115,903)	(363,822)			(495,470)
Amortisation charge	(15,745)	(115,905)	(303,622)	-	-	(495,470)
for the year	(5,995)	(35,647)	(128,722)	_	_	(170,364)
Effect of movements in	(3,773)	(33,047)	(120,722)			(170,304)
exchange rates	(617)	_	(1,116)	_	_	(1,733)
At 31 December 2021 and					-	
1 January 2022	(22,357)	(151,550)	(493,660)	-	-	(667,567)
Amortisation charge						
for the year	(6,185)	(22,270)	(93,966)	-	_	(122,421)
Disposal	1,230	,-,-,	-	_	_	1,230
Change in ownership	1,230					1,230
interest in subsidiaries to						
joint ventures (Note 10)	193	146,915	323,896	_	_	471,004
Effect of movements in	173	140,713	323,070			471,004
exchange rates	14	_	7,508	_	_	7,522
At 31 December 2022	(27,105)	(26,905)	(256,222)	-	-	(310,232)
Net book value						
At 31 December 2021	17,218	738,952	2,539,140	163,476	4,710	3,463,496
At 31 December 2022	17,594	83,883	1,067,460	80,925	2,879	1,252,741

Impairment testing for cash-generating units containing goodwill

The recoverable amounts of the power plant asset containing goodwill have been determined using the value in use models. The key assumptions used in the estimation of the recoverable amount included the discount rate was estimated based on 16 - 21 years government bond rate as a proxy for the risk free rate with debt leveraging of 60% - 70%. The cash flow projections were prepared using the external information, which included sales volumes, prices, operating costs, inflation rate and long-term growth rates for the period over the remaining of the power purchase agreements.

The key assumptions used in the estimation of the recoverable amount are set out below. The values assigned to the key assumptions represent management's assessment of future trends in the relevant industries and have been based on historical data from both external and internal sources.

	Consol	idated	Separate financial statements	
	financial s	tatements		
	2022	2021	2022	2021
		(%)		
Discount rate-Solar power stations	7.00 - 8.00	5.64 - 6.63	-	-
Discount rate-Wind Farm power stations	-	5.83 - 5.98	-	-

The discount rate was based on the rate of 16 - 21 years government bonds issued by the government in the relevant market and in the same currency as the cash flows, adjusted for a risk premium to reflect both the increased risk of investing in equities generally and the systematic risk of the specific CGU.

Revenue projection

Projections of all revenues for each power plant assets have been made as stated in the Power Purchase Agreements while applying the projections of revenue from external information for the post power purchase agreement periods. Assumptions included tariff from solar power plants and wind farms, inflation and other related factors.

The impairment test has been prepared by the management from information of the contracts entered with the counterparties while forecasting revenue and expenses from the external source and the possible together with systematic parameters and conservative approaches are used for its calculation and no impairment charges are required for goodwill.

Management believes that any reasonably possible change in the key assumptions such as discounted rates, adder and growth rate on which recoverable amount is based would not cause the carrying amount to exceed its recoverable amount.

	Separate financial statements			
	Software licences	Software in progress (in thousand Baht)	Total	
Cost				
At 1 January 2021	13,500	-	13,500	
Additions	4,352	1,841	6,193	
At 31 December 2021 and 1 January 2022	17,852	1,841	19,693	
Additions	2,460	_	2,460	
Transfer	1,841	(1,841)	-	
At 31 December 2022	22,153	<u> </u>	22,153	
Accumulated amortisation				
At 1 January 2021	(6,665)	-	(6,665)	
Amortisation charge for the year	(3,211)	-	(3,211)	
At 31 December 2021 and at 1 January 2022	(9,876)	<u> </u>	(9,876)	
Amortisation charge for the year	(2,920)	-	(2,920)	
At 31 December 2022	(12,796)	<u> </u>	(12,796)	
Net book value				
At 31 December 2021	7,976	1,841	9,817	
At 31 December 2022	9,357	-	9,357	

15 Interest-bearing liabilities

	Consolidated financial statements		Separate	
			financial s	tatements
	2022	2021	2022	2021
		(in thousand	d Baht)	
Current				
Short-term loans from				
financial institutions - unsecured	481,652	1,646,044	-	1,220,907
Less unamortised discount	-	(1,356)	-	(1,356)
	481,652	1,644,688		1,219,551
Current portion of long-term loans from financial institutions				
- secured	867,540	1,706,816	28,800	28,800
Less unamortised deferred financing fees	(7,797)	(34,920)	(274)	(297)
	859,743	1,671,896	28,526	28,503
Current portion of debentures				
- unsecured	907,100	2,800,000	907,100	2,800,000
Less unamortised deferred financing fees	(523)	(2,469)	(523)	(2,469)
	906,577	2,797,531	906,577	2,797,531
Current portion of lease liabilities	48,321	43,888	20,794	19,237
Total current interest-bearing liabilities	2,296,293	6,158,003	955,897	4,064,822

	Consolidated financial statements		Separate financial statements	
	2022	2021	2022	2021
		(in thousan	d Baht)	
Non-current				
Long-term loans from financial				
Institutions- secured	10,263,544	15,645,360	1,680,800	309,600
Less unamortised deferred financing fees	(69,533)	(157,556)	(1,321)	(1,592)
Ç	10,194,011	15,487,804	1,679,479	308,008
Debentures - unsecured	2,241,600	3,148,700	2,241,600	3,148,700
Less unamortised deferred financing fees	(4,044)	(6,440)	(4,044)	(6,440)
•	2,237,556	3,142,260	2,237,556	3,142,260
Lease liabilities	414,215	522,807	13,480	25,073
Total non-current				
interest-bearing liabilities	12,845,782	19,152,871	3,930,515	3,475,341
Total	15,142,075	25,310,874	4,886,412	7,540,163

Guarantee

As at 31 December 2022, The Company has pledged ordinary shares of certain subsidiaries, associate and joint ventures, together with land and buildings, machinery and equipment and deposits of the said subsidiaries, including the right of land sublease and building lease agreements, land lease agreements, Power Purchase Agreement and the right of power plant project agreement in Japan and Vietnam as collateral against the credit facilities those entities received from commercial banks in amount of Baht 19,946.28 million, U.S. Dollars 91.66 million, JPY 11,699 million and VND 216,308.98 million (31 December 2021: Baht 19,358.24 million, U.S. Dollars 91.66 million, JPY 11,699 million and VND 216,308.98 million).

Long-term borrowings

Details of principal features of the Group's long-term borrowings as at 31 December 2022 and 2021 were as follows:

	Consol financial s		-	nrate statements
	2022	2021 (in thousan	2022 d Baht)	2021
Subsidiaries:				
1) Baht 3,730 million and U.S. Dollars 81 million Loan Facility Agreement at interest BIBOR 3M plus a margin, payable in three-months installments commencing in February 2017	-	1,971,145	-	-
2) Baht 4,080 million Loan Facility Agreement at interest THOR CMP BS 5BD plus a margin, payable in three-months installments commencing in November 2016	2,661,177	2,906,933	-	-

		Consolidated		Separate	
			statements	financial s	
		2022	2021	2022	2021
3)	JPY 11,007 million Loan Facility Agreement at interest TIBOR 6M plus a margin, payable in six-months installments commencing in December 2018	2,174,135	(in thousan 2,585,134	a Bant) -	-
4)	Baht 4,522 million and U.S. Dollars 82 million Loan Facility Agreement at interest THBFIX 6M plus a margin, payable in three-months installments commencing in August 2018	-	3,189,784	-	-
5)	Baht 207 million Loan Facility Agreement at interest rate 4.43%, payable in three-months installments commencing in September 2017	125,517	138,670	-	-
6)	Baht 3,048 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in three-months installments commencing in December 2018	-	2,051,730	-	-
7)	Baht 432 million Loan Facility Agreement at interest MLR less a discount, payable in monthly installments commencing in October 2018	308,005	336,511	308,005	366,511
8)	Baht 402 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in three-months installments commencing in May 2021	224,409	260,011	-	-
9)	U.S. Dollars 17 million Loan Facility Agreement at interest rate LIBOR 3M, payable in three-months installments commencing in May 2021	1,209,254	1,247,317	-	-
10)	Baht 430 million Loan Facility Agreement at interest rate THBFIX 6M plus a margin, payable in monthly installments commencing in August 2021	346,283	351,076	-	-
11)	VND 7,154.49 million Loan Facility Agreement and U.S. Dollars 25.19 million at interest rate BLR 3M and LIBOR 3M plus a margin, payable in three-months installments commencing in August 2022	825,533	823,970	-	-
12)	VND 7,154.49 million Loan Facility Agreement and U.S. Dollars 31.69 million at interest rate BLR 3M and LIBOR 3M plus a margin, payable in three-months installments commencing in September 2022	1,036,962	1,033,996	-	-

		Consolidated financial statements		Separate financial statemen	
		2022	2021	2022	2021
			(in thousa	nd Baht)	
13)	Baht 316 million Loan Facility Agreement at interest rate BIBOR 1M plus a margin, payable in monthly installments commencing in June 2022	241,185	263,423	-	-
14)	Baht 1,400 million Loan Facility Agreement at interest rate of 3.30%, payable in full amount in November 2025	1,400,000	-	1,400,000	-
15)	Baht 983 million Loan Facility Agreement at interest rate BIBOR 1M plus a margin, payable in monthly installments commencing in February 2022	501,294	-	-	-
Tota	· ·	11,053,754	17,159,700	1,708,005	366,511

Debentures

As at 31 December 2022, the Company has outstanding balances of issued unsecured, name registered, unsubordinated debentures. The details of issuance of debentures were as below:

Debenture issued on Unit and value Total debenture value Period and maturity date Interest rate Interest payment due	30 April 2021 907,100 units at par value of Baht 1,000 each Baht 907.10 million 3 years will mature on 30 April 2023 Fixed rate of 3.7% per annum Every 3 months
Debenture issued on Unit and value Total debenture value Period and maturity date Interest rate Interest payment due	30 April 2021 441,600 units at par value of Baht 1,000 each Baht 441.60 million 5 years will mature on 30 April 2025 Fixed rate of 4.2% per annum Every 3 months
Debenture issued on Unit and value Total debenture value Period and maturity date Interest rate Interest payment due	22 April 2022 1,800,000 units at par value of Baht 1,000 each Baht 1,800 million 3 years 3 months will mature on 19 July 2024 Fixed rate of 4.10 % per annum Every 3 months

As at 31 December 2022, the Group had unutilised credit facilities totalling Baht 5,998.67 million and VND 38,967 million. (31 December 2021: Baht 5,427.67 million and VND 38,967 million.).

The Group has to comply with certain conditions in accordance with those agreements including maintaining certain key financial ratios.

16 Provisions for employee benefits

Defined benefit plan

The Group and the Company operate a defined benefit plan based on the requirement of Thai Labour Protection Act B.E 2541 (1998) to provide retirement benefits to employees based on pensionable remuneration and length of service. The defined benefit plans expose the Group to actuarial risks, such as longevity risk, interest rate risk and market (investment) risk.

Present value of the defined	Consoli	dated	Separate		
benefit obligations	financial st	atements	financial sta	atements	
	2022	2021	2022	2021	
		(in thousand	(Baht)		
At 1 January	110,151	86,539	61,055	54,463	
Include in profit or loss:					
Current service cost	12,360	11,024	5,296	721	
Interest on obligation	1,702	2,236	758	1,189	
<u> </u>	14,062	13,260	6,054	1,910	
Included in other comprehensive income					
Actuarial gain (loss)					
- Financial assumptions	-	520	-	544	
 Experience adjustment 	-	13,373	-	7,454	
	-	13,893	-	7,998	
Change in ownership interest in subsidiaries to joint ventures					
(Note 10)	(456)	-	-	-	
Benefits paid	(2,351)	(3,541)	(2,163)	(3,316)	
At 31 December	121,406	110,151	64,946	61,055	

Consolidated financial statements and Separate Principal actuarial assumptions financial statements 2022 2021 (%) 2.27 Discount rate 2.27 3.0 - 7.03.0 - 7.0Future salary growth 0.0 - 30.00.0 - 30.0Turnover rate

Assumptions regarding future mortality have been based on published statistics and mortality tables.

At 31 December 2022, the weighted-average duration of the defined benefit obligation was 11.8 years (2021: 12.8 years.)

Sensitivity analysis

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the employee benefit obligations by the amounts shown below.

	Consolidated financial statements			
	1% increase in assumption		1% decrease in assumption	
Effect to the defined benefit obligation				
at 31 December	2022	2021	2022	2021
	(in thousand Baht)			
Discount rate	(8,639)	(8,175)	9,871	9,300
Future salary growth	10,573	8,947	(9,385)	(7,974)

	Separate infancial statements				
	1% increase in assumption		1% decrease in assumption		
Effect to the defined benefit obligation					
at 31 December	2022	2021	2022	2021	
	(in thousand Baht)				
Discount rate	(3,497)	(3,445)	3,953	3,862	
Future salary growth	4,336	3,734	(3,889)	(3,358)	

Senarate financial statements

17 Provisions for decommissioning costs of building and power plants

	Consoli	dated	Sepa	rate
	financial st	atements	financial s	tatements
	2022	2021	2022	2021
		(in thousan	ed Baht)	
At 1 January	342,406	319,890	-	-
Additions	6,660	9,763	-	-
Decrease	(42,858)	-		
Change in ownership interest in subsidiaries to joint ventures				
(Note 10)	(100,040)	-	-	-
Effect of movements in				
exchange rates	(11,895)	12,753	-	-
At 31 December	194,273	342,406	-	-

18 Additional paid-in capital and reserves

Share premium

Section 51 of the Public Companies Act B.E. 2535 requires companies to set aside share subscription monies received in excess of the par value of the shares issued to a reserve account ("share premium"). Share premium is not available for dividend distribution.

Legal reserve

Section 116 of the Public Companies Act B.E. 2535 requires that a public company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

Other components of equity

Translation reserve

The translation reserves comprises all foreign currency differences arising from the translation of the financial statements of foreign operations.

19 Segment information and disaggregation of revenue

Management determined that the Group has four reportable segments which are the Group's strategic divisions for products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic divisions, the chief operating decision maker (CODM) reviews internal management reports on at least a quarterly basis. The following summary describes the operations in each of the Group's reportable segments.

- Segment 1 Manufacturing and selling of equipments for electrical systems
- Segment 2 Generating and selling electricity
- Segment 3 Construction service
- Segment 4 Maintenance service, rental service and others

Each segment's performance is measured based on segment gross profit, as included in the internal management reports that are reviewed by the Group's CODM. Segment gross profit is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries. Inter-segment pricing is determined on an arm's length basis.

	Manufacti	uring and										
	sellin	ig of					Maintenan	ice service,				
	equipme	ents for	Generat	ing and	Constru	uction	rental	service				
	electrical	systems	selling e	lectricity	serv	vice	and o	others	Elimiı	nations	To	otal
For the year ended 31 December	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
						(in thou	sand Baht)					
Information about												
reportable segments												
External revenues	1,829,216	1,474,970	3,990,207	5,279,548	1,478,392	1,888,969	207,875	674,675	-	-	7,505,690	9,318,162
Inter-segment revenue	573,540	946,018			313,656	565,477	57,808	67,353	(945,004)	(1,578,848)		
Total revenue	2,402,756	2,420,988	3,990,207	5,279,548	1,792,048	2,454,446	265,683	742,028	(945,004)	(1,578,848)	7,505,690	9,318,162
Disaggregation of revenue												
Primary geographical markets												
Thailand	2,401,013	2,418,868	2,493,211	3,739,080	1,792,048	2,454,446	265,683	742,028	(945,004)	(1,578,848)	6,006,951	7,775,574
Japan	-	-	830,914	931,850	-	-	-	-	-	-	830,914	931,850
Vietnam	-	-	666,082	608,618	-	-	-	_	-	-	666,082	608,618
Other countries	1,743	2,120	-	_	-	-	-	_	-	-	1,743	2,120
Total revenue	2,402,756	2,420,988	3,990,207	5,279,548	1,792,048	2,454,446	265,683	742,028	(945,004)	(1,578,848)	7,505,690	9,318,162
							· <u> </u>					
Timing of revenue recognition												
At a point in time	2,402,756	2,420,988	442,015	471,423	-	-	9,352	498,667	(573,540)	(946,018)	2,280,583	2,445,060
Over time			3,548,192	4,808,125	1,792,048	2,454,446	256,331	243,361	(371,464)	(632,830)	5,225,107	6,873,102
Total revenue	2,402,756	2,420,988	3,990,207	5,279,548	1,792,048	2,454,446	265,683	742,028	(945,004)	(1,578,848)	7,505,690	9,318,162
Segment gross profit	388,128	285,811	2,017,240	2,965,527	242,152	385,010	161,054	168,402	(29,320)	(60,088)	2,779,254	3,744,662
Segment assets	3,036,761	2,157,797	25,182,631	37,140,867	2,367,050	2,257,391	2,133,935	1,780,277	(388,915)	(850,978)	32,331,462	42,485,354

(a) Reconciliation of reportable segment profit or loss

	Consoli			
	financial statements 2022 2021			
	(in thousa			
Profit or loss				
Total gross profit for reportable segments	2,779,254	3,744,662		
Unallocated amounts				
- Other corporate expenses	(1,923,530)	(1,900,540)		
- Gain on change in ownership interest in subsidiaries to				
joint ventures	1,330,723	-		
- Gain on change in fair value of derivatives	618,030	377,397		
- Share of profit of associates and joint ventures				
accounted for using equity method	510,642	217,837		
Profit before income tax	3,315,119	2,439,356		

(b) Geographical segments

In presenting information on the basis of geographical segments, segment revenue is based on the geographical location of customers. Segment assets are based on the geographical location of the assets.

	Consolidated financial statements						
	Reve	nues	As	sets			
Geographical information	2022	2021	2022	2021			
	(in thousand Baht)						
Thailand	6,006,951	7,775,574	15,163,110	28,081,080			
Japan	830,914	931,850	7,341,324	7,208,371			
Vietnam	666,082	608,618	4,283,647	5,263,358			
Other countries	1,743	2,120	1,674	99,860			
Investments in associates and							
joint ventures			5,541,707	1,832,685			
Total	7,505,690	9,318,162	32,331,462	42,485,354			

(c) Major customer

Revenue from three customers of the Group's manufacturing and selling of equipments for electrical systems, generating and selling electricity and domestic construction service segments represent approximately Baht 3,297.94 million of the Group's total revenues (2021: three customers, amount Baht 4,510.80 million).

The Group recognises revenue in an amount that corresponds directly with the value to the customer of the date on which the performance obligations are satisfied.

(d) Promotional privileges

By virtue of the provisions of the Industrial Investment Promotion Act of B.E. 2520, the subsidiaries have been granted privileges by the Board of Investment relating to generate electricity from wind energy, solar energy and solar rooftop energy. The Group has been granted several privileges including exemption and/or reduction from payment of income tax on the net profit derived from promoted operations with certained terms and conditions prescribed in the promotional certificates.

Consolidated financial statements

		2022			2021	
Year ended	Promoted	Non-promoted		Promoted	Non-promoted	
31 December	businesses	businesses	Total	businesses	businesses	Total
			(in thous	and Baht)		
Export sales	-	1,498,755	1,498,755	-	1,554,108	1,554,108
Local sales	2,259,839	4,692,100	6,951,939	3,742,178	5,600,724	9,342,902
Eliminations	-	(945,004)	(945,004)	-	(1,578,848)	(1,578,848)
Total revenue	2,259,839	5,245,851	7,505,690	3,742,178	5,575,984	9,318,162

20 Expenses by nature

Significant expenses by nature are as follow:

	Consolidated		Sepa	arate
	financial st	tatements	financial s	statements
	2022	2021	2022	2021
		d Baht)		
Changes in inventories of finished goods				
and work in progress	(76,436)	(113,723)	126,851	(26,621)
Raw materials and consumables used	1,375,123	1,211,180	500,645	1,384,931
Construction costs	1,258,583	1,571,729	-	39,302
Depreciation and amortisation	1,312,593	1,541,984	32,675	30,842
Cost of sale of assets under finance lease	408,048	870,825	-	-
Employee benefit expenses	697,109	632,712	247,343	291,076
Operation and maintenance service fee	176,419	202,729	7,969	3,338
Bank charge and others service fee	141,819	109,607	9,500	24,052
Consulting fees	74,181	85,131	19,994	18,462
Utility expense and supplies used	88,546	65,258	15,744	8,344
Insurance premium	56,456	65,283	1,890	1,953

21 Finance costs

		Consoli	dated	Separate		
		financial st	atements	financial st	tatements	
	Note	2022	2021	2022	2021	
			(in thousar	nd Baht)		
Interest expense						
Related parties	4	-	-	5,526	2,588	
Loans and overdrafts		623,950	655,612	53,846	72,843	
Total	·	623,950	655,612	59,372	75,431	
Debenture		192,140	252,537	192,140	252,538	
Amortisation of financing fees		22,685	31,175	8,725	11,274	
Others		31,485	32,356	881	1,599	
Total	- -	246,310	316,068	201,746	265,411	
Less amounts included in the cost of qualifying assets:- Property, plant and equipment under construction	_	(5,639)	(1,154)		<u>-</u>	
		(5,639)	(1,154)			
Net	-	864,621	970,526	261,118	340,842	

22 Income tax

Income tax recognised in profit or loss	Conso financial s	Separate financial statements		
· · ·	2022	2021	2022	2021
		(in thousan	d Baht)	
Current tax expense				
Current year	274,258	155,873	67,105	-
Deferred tax expense				
Movements in temporary differences	26,483	31,965	(356)	12,458
Total income tax expense	300,741	187,838	66,749	12,458

Reconciliation of effective tax rate			Consolidated financial statements 2022 2021				
D C.1 C		Rate (%)	(in thousan Baht)	(%)	(in thousand Baht)		
Profit before income tax expense		• • •	3,315,11		2,439,356		
Income tax using the Thai corporation ta	x rate 2	20.0	663,02		487,871		
Income not subject to tax			(517,18		(248,883)		
Expenses not deductible for tax purposes			193,44		34,856		
Addition deductible expense for tax purp Recognition of previously unrecognised tax losses	oose		(2,94	,	(5,911)		
Current year losses for which no deferred	d tax		(113,61		(221,741)		
asset was recognised Effect of different tax rates in each entity	7		35,88	4	123,560		
and others			42,12	.7	18,086		
Total		9.07	300,74		187,838		
Reconciliation of effective tax rate		_	Separate fi	nancial stater	ments 2021		
		Rate	(in thousar	ıd Rate	(in thousand		
		(%)	Baht)	(%)	Baht)		
Profit before income tax expense			1,308,5		2,199,866		
Income tax using the Thai corporation ta	x rate	20.0	261,7	19 20.0	439,973		
Income not subject to tax			(274,7	74)	(320,056)		
Expenses not deductible for tax purposes			192,961		989		
Addition deductible expense for tax purp	ose		(2	00)	(168)		
Recognition of previously unrecognised tax losses			(112,9	57)	(220,181)		
Current year losses for which no deferred asset was recognised	d tax		_		111,901		
Total	_ _	5.10	66,7	49 0.57	_		
Deferred tax assets and liabilities		Cons	solidated finan	icial statemen	te		
Deferred and asserts and automates		Assets	ondated Illian		bilities		
	2022		2021	2022	2021		
			(in thousan	d Baht)			
Total	86,879		125,677	(168,123)	(328,904)		
Set off of tax	(31,676		(72,316)	31,676	72,316		
Net deferred tax assets (liabilities)	55,203		53,361	(136,447)	(256,588)		
Deferred tax assets and liabilities			parate financi		1 994		
	2022	Assets	2021		bilities		
	2022		2021	2022	2021		
T-4-1	20.107		(in thousan	· · · · · · · · · · · · · · · · · · ·			
Total	28,185		27,047	(782)	-		
Set off of tax	(782)	<u> </u>	27.047	782			
Net deferred tax assets	27,403		27,047	-			

				Change in ownership		
			Other	interest in subsidiaries to joint	Effect of	
	At 1	Profit or	comprehensive	ventures	movements in	At 31
	January	loss	income	(Note 10)	exchange rates	December
	,			thousand Baht)	C	
2022			,	,		
Deferred tax assets						
Trade account receivable and other receivables	1,136	(1,025)	-	-	-	111
Inventories	9,416	(65)	-	=	=	9,351
Provisions	15,125	4,006	-	(5,463)	(42)	13,626
Provisions for employee benefit	21,897	2,353	-	(102)	=	24,148
Profit in inventories	4,733	352	-	=	=	5,085
Profit in property, plant and equipment	22,476	-	-	(19,142)	=	3,334
Profit in intangible assets	23,334	-	-	(23,109)	=	225
Property, plant and equipment	27,479	104	-	=	=	27,583
Lease liabilities	17	36	-	=	=	53
Prepaid expense	-	3,376	-	=	(77)	3,299
Loss carry forward	64	<u> </u>	<u> </u>	<u> </u>	<u> </u>	64
Total	125,677	9,137	-	(47,816)	(119)	86,879
Deferred tax liabilities						
Finance lease receivables	(28)	6	-	=	=	(22)
Derivatives	(1,327)	(25,412)	-	2,516	291	(23,932)
Property, plant and equipment	(23,576)	(9,268)	-	-	2	(32,842)
Right to power purchase agreement and right to operate	, ,	, , ,				, , ,
(See note 14)	(303,072)	-	-	193,564	26	(109,482)
Lease liabilities	(887)	(897)	-	-	2	(1,782)
Others	(14)	(49)	-	-	-	(63)
Total	(328,904)	(35,620)	-	196,080	321	(168,123)
Net	(203,227)	(26,483)		148,264	202	(81,244)

Consolidated financial statements

		(Charged	d) / credited to			
	At 1 January	Profit or loss	Other comprehensive income (in thousa	Equity	Effect of movements in exchange rates	At 31 December
2021			(in inousa	na Bani)		
Deferred tax assets						
Trade account receivable and other receivables	2,256	(1,120)	-	_	-	1,136
Derivatives	22,818	(22,818)	=	-	-	-
Inventories	9,371	45	=	-	-	9,416
Provisions	10,073	4,824	-	-	228	15,125
Provisions for employee benefit	17,219	1,989	(2,779)	(90)	-	21,897
Profit in inventories	6,149	(1,416)	-	-	-	4,733
Profit in property, plant and equipment	22,476	-	-	-	-	22,476
Profit in intangible assets	23,334	-	-	-	-	23,334
Property, plant and equipment	27,479	-	-	-	-	27,479
Leases liabilities	11	-	-	-	-	17
Loss carry forward	64	6	<u> </u>	-		64
Total	141,250	(18,490)	(2,779)	(90)	228	125,677
Deferred tax liabilities						
Finance lease receivables	-	(28)	-	-	-	(28)
Derivatives	-	(1,327)	-	-	-	(1,327)
Property, plant and equipment	(11,123)	(12,543)	-	90	-	(23,576)
Right to power purchase agreement and right	` ' '	, , ,				, , ,
to operate (See note 14)	(298,674)	-	-	-	(4,398)	(303,072)
Leases liabilities	(1,275)	388	-	-	-	(887)
Others	(49)	35	-	-	-	(14)
Total	(311,121)	(13,475)	-	90	(4,398)	(328,904)
Net	(169,871)	(31,965)	2,779	-	(4,170)	(203,227)

		Separate fina	ncial statements	
		(Charged))/ credited to:	
			Other	
	At	Profit	comprehensive	At
Deferred tax	1 January	or loss	income	31 December
		(in thou	sand Baht)	
2022				
Deferred tax assets				
Trade account receivable and				
other receivables	210	(76)	-	134
Inventories	4,250	-	-	4,250
Provisions	281	(163)	-	118
Provisions for employee benefit	12,211	778	-	12,989
Derivative	10,084	610	-	10,694
Lease liabilities	11	(11)		-
Total	27,047	1,138		28,185
Deferred tax liabilities				
Lease liabilities	-	(782)	-	(782)
Total		(782)		(782)
Net	27,047	356		27,403
2021				
Deferred tax assets				
Trade account receivable and				
other receivables	1,330	(1,120)	_	210
Inventories	4,250	-	_	4,250
Provisions	315	(34)	-	281
Provisions for employee benefit	10,893	(281)	1,599	12,211
Derivative	21,543	(11,459)	-	10,084
Loss carry forward	, <u>-</u>	11	-	11
Total	38,331	(12,883)	1,599	27,047
Deferred tax liabilities				
Leases liabilities	(425)	425	_	_
Total	(425)	425		
Total	(423)	423		
Net	37,906	(12,458)	1,599	27,047
	Consolid	lated financial	Separa	te financial
Unrecognised deferred tax assets		tements	_	tements
· ·	2022	2021	2022	2021
		(in	thousand Baht)	
Loss carry forward	39,430	122,95	3 -	110,269
Total	30 430	122 95		110 260

The tax losses expire in 2027. The Group has not recognised these items as deferred tax assets because it is not probable that the Group will have sufficient future taxable profit to utilise the benefits therefrom.

Total

39,430

122,953

110,269

23 Earnings per share

The calculations of basic earnings per share for the year ended 31 December 2022 and 2021 were based on the profit for the year attributable to ordinary shareholders of the Company and the weighted average number of ordinary shares outstanding during the year after adjusting the number of treasury shares as follows:

			lated atements 2021	Separate financial statements 2022 2021	
		2022	2021 housand Baht/ t	_	
Profit attributable to or	rdinary sharahaldars	(in i	nousana Banı/ ı	поизана знаге	<i>(</i> 3)
for the year ended 31	-	3,010,519	2,229,270	1,241,847	2,187,407
Number of ordinary sha as at 1 January		3,010,517	2,227,210	1,241,047	2,107,407
- ordinary shares of Ba	ht 0.25 each	8,882,531	8,882,531	8,882,531	8,882,531
Effect of treasury share	S		(46,451)	-	(46,451)
Weighted average nur	nber of ordinary			_	
shares outstanding	at 31 December	8,882,531	8,836,080	8,882,531	8,836,080
Earnings per share (b	asic) (in Baht)	0.34	0.25	0.14	0.25
Dividend					
		Payment	Dividend rate		Legal
	Approval date	schedule	per share	Amount	reserve
			(Baht)	(in thouse	and Baht)
2022	25 4 11 2022	1.6	0.120	4.05%.004	
Annual dividend 2021	27 April 2022	May 2022	0.120	1,065,901	-
Interim dividend	10 November 2022	December 2022	0.06	532,949	
			=	1,598,850	
2021					
Annual dividend 2020	28 April 2021	May 2021	0.182	1,598,566	_
Interim dividend	11 August 2021	September 2021	0.06	532,946	-
	-			2,131,512	

25 Financial instruments

24

(a) Carrying amounts and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy for financial instruments measured at fair value. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

Fair value — Fair value through other applied hedge through comprehensive Amortised At 31 December 2022 accounting profit or loss income cost - net Total Level 1 Level 2 Level 3	Total
(in thousand Baht) Financial assets	
Other current financial assets - 301,246 - 301,246 - 301,246 -	301,246
Interest rate swap contracts - 370,807 - 370,807 - 370,807 -	370,807
Total financial assets - 672,053 672,053	- · · · , · · · ·
Financial liabilities	
Loans from financial institutions 1,525,517 1,525,517 - 1,508,300 -	1,508,300
Debentures 3,144,133 - 3,127,470 -	3,127,470
Interest rate swap contracts - 7,606 - 7,606 - 7,606 - 7,606 -	7,606
Cross currency and interest rate	
swap contracts 53,473 53,473 53,473	53,473
Total financial liabilities - 61,079 - 4,669,650 4,730,729	
At 31 December 2021	
Financial assets Other current financial assets - 19,198 - 19,198 - 19,198 -	10 100
	19,198 1,692
	53,520
Interest rate swap contracts	33,320
10tal illiancial assets - /4,410 /4,410	
Financial liabilities	
Loans from financial institutions 138,670 - 134,081 -	134,081
Debentures 5,939,791 5,939,791 - 5,975,966 -	5,975,966
Interest rate swap contracts - 207,467 - 207,467 - 207,467 -	207,467
Cross currency and interest rate	20.,.07
swap contracts - 56,789 - 56,789 - 56,789 -	56,789
Total financial liabilities - 264,256 - 6,078,461 6,342,717	,

		C	arrying amount Fair value	Separate financial statements			Fair value		
	Fair value – applied hedge accounting	Fair value through profit or loss	through other comprehensive income	Amortised cost - net	Total usand Baht)	Level 1	Level 2	Level 3	Total
At 31 December 2022				(,				
Financial assets Forward exchange contracts Total financial assets	<u>-</u>	200,020 200,020	<u>-</u>	<u> </u>	200,020 200,020	-	200,020	-	200,020
					<u> </u>				
Financial liabilities				1 400 000	1 400 000		1 200 204		1 200 204
Loans from financial institutions	-	-	-	1,400,000 3,144,133	1,400,000 3,144,133	-	1,389,204 3,127,470	-	1,389,204 3,127,470
Debentures Cross currency and interest rate	-	-	-	3,144,133	5,144,155	-	5,127,470	-	3,127,470
swap contracts	-	53,473	_	_	53,473	_	53,473	_	53,473
Total financial liabilities		53,473		4,544,133	4,597,606		,		,
At 31 December 2021									
Financial assets									
Forward exchange contracts		622			622	-	622	-	622
Total financial assets		622	-		622				
Financial liabilities									
Debentures	-	-	-	5,939,791	5,939,791	-	5,975,966	-	5,975,966
Cross currency and interest rate									
swap contracts		56,789			56,789	-	56,789	-	56,789
Total financial liabilities		56,789		5,939,791	5,996,580				

Financial instruments measured at fair value

Type	Valuation technique
Investments in marketable unit trusts classified as financial assets measured at FVTPL or FVOCI	The net asset value as of the reporting date.
Interest rate swaps contracts	Swap models: The present value of estimated future cash flows, using an observable yield curve.
Forward exchange contracts	Forward pricing: The fair value is determined using quoted forward exchange rates at the reporting date and present value calculations based on high credit quality yield curves in the respective currencies.
Cross currency and interest rate swap contracts	Derived by using a valuation technique incorporating observable market data.

Financial instruments not measured at fair value

Type	Valuation technique
Long-term loans	Discounted cash flow
Debentures	Bid prices from the Thai Bond Market Association as of the reporting date. If not available, the Government Bond Yield Curve from the Thai Bond Market Association for the same period is used, adjusted by an appropriate risk premium.

(b) Movement of marketable debt securities

	Consolidated financial statements					
Marketable debt securities	At 1 January	Purchase	Disposal (in thousand Baht)	Fair Value adjustment	At 31 December	
2022			(in inousana bani)			
Other current financial assets						
Investments in marketable unit trusts	19,198	2,026,800	(1,745,000)	248	301,246	
Total	19,198	2,026,800	(1,745,000)	248	301,246	
2021						
Other current financial assets Investments in marketable						
unit trusts Total	162,315 162,315	2,434,500 2,434,500	(2,577,472) (2,577,472)	(145) (145)	19,198 19,198	
Tutai	102,315	4,434,500	(2,311,412)	(145)	19,196	

	Separate financial statements						
	At 1			Fair Value	At 31		
Marketable debt securities	January	Purchase	Disposal	adjustment	December		
			(in thousand Baht	·)			
2022							
Other current financial assets							
Investments in marketable							
unit trusts	-	1,850,000	(1,650,000)	20	200,020		
Total	_	1,850,000	(1,650,000)	20	200,020		
2021							
Other current financial assets							
Investments in marketable							
unit trusts	82,000	2,259,500	(2,341,500)	-	-		
Total	82,000	2,259,500	(2,341,500)		-		

(c) Financial risk management policies

Risk management framework

The Group's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. The board of directors has established the risk management committee, which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the board of directors on its activities.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Group audit committee oversees how management monitors compliance with the Group's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

(c.1) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's receivables from customers.

(c.1.1) Trade accounts receivables and unbilled receivables

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk associated with the industry and country in which customers operate. Detail of concentration of revenue are included in note 21(b) and 21(c).

The risk management committee has established a credit policy under which each new customer is analysed individually for creditworthiness before the Group's commercial terms and conditions are offered. The Group's review includes external ratings, if they are available, financial statements, credit agency information, industry information and in some cases bank references. Sale limits are established for each customer and reviewed regularly. Any sales exceeding those limits require approval from the management.

The Group limits its exposure to credit risk from trade accounts receivables by establishing a maximum payment period. Outstanding trade receivables are regularly monitored by the Group. An impairment analysis is performed by the Group at each reporting date. The provision rates of expected credit loss are based on days past due for individual trade receivables or groupings of various customer segments with similar credit risks to reflect differences between economic conditions in the past, current conditions and the Group's view of economic conditions over the expected lives of the receivables.

The Group has concentrations of credit risk since most of its revenues are contracted under long-term agreements with a small number of parties. However, counterparties are generally government authorities and large public or private corporations, and the risk perceived is low.

(c.1.2) Cash and cash equivalent and derivatives

The Group's exposure to credit risk arising from cash and cash equivalents and derivative assets is limited because the counterparties are banks and financial institutions which the Group considers to have low credit risk.

(c.2) Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

The following table are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted and include contractual interest payments and exclude the impact of netting agreements.

	Consolidated financial statements							
			Contractua	l cash flows				
	Carrying		Within 1		More than			
At 31 December 2022	amount	At call	year (in thous	1 - 5 years (and Baht)	5 years	Total		
Non-derivative financial			(,				
liabilities								
Short-term loans from								
financial institutions	481,652	150,000	331,652	-	-	481,652		
Trade and other current								
payables	1,692,725	-	1,687,391	5,334	-	1,692,725		
Payable for purchases of assets	35,602	-	35,602	-	-	35,602		
Payables for share subscription	80,233	_	80,233	_	_	80,233		
Retention payables	106,332	_	69,717	36,351	264	106,332		
Loans from financial	,		,.					
institutions	11,053,754	-	1,281,492	6,223,714	6,203,116	13,708,322		
Debentures	3,144,133	_	1,010,482	2,306,936	-	3,317,418		
Lease liabilities	462,537	_	65,841	156,540	507,821	730,202		
Other non-current financial	,		,	,	,	,		
liabilities	618	_	_	_	618	618		
	17,057,586	150,000	4,562,410	8,728,875	6,711,819	20,153,104		
Derivative financial								
liabilities								
Cross currency and interest								
rate swap contracts								
- Cash outflow	(53,473)	-	(127,045)	(539,745)	-	(666,790)		
- Cash inflow			119,505	491,522		611,027		
	(53,473)		(7,540)	(48,223)		(55,763)		
Derivative financial assets								
Interest rate swap contracts								
- Cash outflow	-	-	(291,795)	(1,065,021)	(1,415,728)	(2,772,544)		
- Cash inflow	370,807	-	352,153	1,257,567	1,597,438	3,207,158		
	370,807	-	60,358	192,546	181,710	434,614		

Consolidated financial statements Contractual cash flows Carrying Within 1 More than At 31 December 2021 amount At call 1-5 years 5 years Total vear (in thousand Baht) Non-derivative financial liabilities Short-term loans from financial institutions 1,644,688 394,100 1,646,044 1,251,944 Trade and other current payables 1,681,236 1,681,236 1,681,236 Payable for purchases of assets 50,920 50,920 50,920 Payables for share subscription 142,024 142,024 142,024 Retention payables 361,693 361,693 343,873 17,820 Loans from financial institutions 17,159,700 2,118,856 9,165,524 8,381,446 19,665,826 Debentures 5,939,791 6,307,191 2,989,773 3,317,418 Lease liabilities 566,695 66,849 188,442 660,582 915,873 Other non-current financial liabilities 618 618 618 394,100 9,042,646 8,645,475 12,689,204 30,771,425 27,547,365 Derivative financial liabilities Cross currency and interest rate swap contracts - Cash outflow (56,789)(124,507)(523,841)(142,949)(791,297)- Cash inflow 732,943 485,625 133,463 113,855 Interest rate swap contracts - Cash outflow (1,378,183)(2.944.840)(207,467)(1,096,084)(470,573)1,290,765 - Cash inflow 1,179,069 2,795,497 325,663 (264,256)(125,634)73,499 (207,697)(155,562)

	Separate financial statements Contractual cash flows					
At 31 December 2022	Carrying amount	At call	Within 1 year (in thousa	1-5 years	More than 5 years	Total
Non-derivative financial liabilities			(in inouse	та Бапі)		
Short-term loan from related parties	1,266,700	1,266,700				1,266,700
Trade and other current payables	174,943	1,200,700	174,943	-	-	174,943
Payables for share subscription	175	_	17.1,513	-	_	17.1,513
Retention payables	3,491	-	3,325	166	-	3,491
Loans from financial institutions	1,708,005	-	39,024	1,546,185	182,229	1,767,438
Debentures	3,144,133	-	1,010,482	2,306,936	-	3,317,418
Lease liabilities	34,274	-	21,693	14,206	-	35,899
Other non-current financial				,		,
liabilities	618				618	618
-	6,332,339	1,266,700	1,249,642	3,867,493	182,847	6,566,682
Derivative financial liabilities Cross currency and interest rate swap contracts						
- Cash outflow	(53,473)	-	(127,045)	(539,745)	-	(666,790)
- Cash inflow			119,505	491,522		611,027
=	(53,473)		(7,540)	(48,223)		(55,763)
At 31 December 2021 Non-derivative financial liabilities Short-term loan from related parties	1,219,551	294,100	926,807	-	-	1,220,907
Short-term loan from						
related parties	95,000	95,000	-	-	-	95,000
Trade and other current payables	381,431	-	381,431	-	-	381,431
Retention payables	2,726	-	2,122	604	-	2,726
Loans from financial institutions	336,511	-	38,392	145,093	213,962	397,447
Debentures	5,939,791	-	2,989,773	3,317,418	-	6,307,191
Lease liabilities	44,310	-	20,531	25,912	-	46,443
Other non-current financial liabilities	618				618	618
	8,019,938	389,100	4,359,056	3,489,027	214,580	8,451,763
Derivative financial liabilities Cross currency and interest rate swap contracts	(EC 700)		(124 507)	(522 941)	(1.42.040)	(701 207)
Cash outflowCash inflow	(56,789)	-	(124,507)	(523,841)	(142,949)	(791,297)
- Casii iiiilow	(5(700)		113,855	485,625	133,463	732,943
=	(56,789)		(10,652)	(38,216)	(9,486)	(58,354)

The cash outflows disclosed in the above table represent the contractual undiscounted cash flows relating to derivative financial liabilities held for risk management purposes and which are not usually closed out before contractual maturity. The disclosure shows net cash flow amounts for derivatives that are net cash-settled and gross cash inflow and outflow amounts for derivatives that have simultaneous gross cash settlement.

(c.3) Market risk

Managing interest rate benchmark reform (IBOR reform)

The Group monitors the progress of transition from IBOR to new benchmark rate by reviewing the total amounts of contracts that have yet to transition to an alternative benchmark rate which the Group is currently considering amend the contract. As at 31 December 2022, total amounts of financial instruments that have yet to transition to an alternative benchmark rates is JPY 6,800.21 million and U.S. Dollars 69.01 million.

(c.3.1) Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases material, purchases of asset, costs of operation and maintenance and have long-term loan which are denominated in foreign currencies. However, the Group entered into cross currency and interest rate swap contracts to mitigate the exposure of foreign exchange rate. At 31 December, the Group and the Company were exposed to foreign currency risk in respect of financial assets and liabilities denominated in the following currencies:

Conso	lidated	financial	stat	tements

	31 December 2022			31 December 2021			
	United			United			
	States			States			
Exposure to foreign currency	Dollars	Euro	Total	Dollars	Euro	Total	
		(in thousand Baht)				
Cash and cash equivalents	105,707	265	105,972	111,048	273	111,321	
Trade and other current receivables	699	-	699	42,442	-	42,442	
Deposits from financial institution			-				
pledged as collateral	-	-		153,148	-	153,148	
Interest-bearing liabilities	(264,418)	-	(264,418)	(147,335)	-	(147,335)	
Trade and other current payables	(58,219)	(82)	(58,301)	(246,958)	(53,973)	(300,931)	
Payable for purchases of assets	(2,829)	-	(2,829)	(11,228)	-	(11,228)	
Retention payables	-	-	-	(154,528)	-	(154,528)	
Net statement of financial							
position exposure	(219,060)	183	(218,877)	(253,411)	(53,700)	(307,111)	
Estimated payable for							
operation and maintenance							
service fee of power plants	-	-	-	(576,559)	(236,934)	(813,493)	
Estimated trade payables	(206,734)		(206,734)	(114,588)		(114,588)	
Gross exposure	(425,794)	183	(425,611)	(944,558)	(290,634)	(1,235,192)	
Cross currency and interest rate							
swap contracts	655,209	-	655,209	774,973	_	774,973	
Forward exchange contracts	299,495		299,495	114,588		114,588	
Net exposure	528,910	183	529,093	(54,997)	(290,634)	(345,631)	

Separate financial statements

		31 December 2022			31 December 2021			
	United			United				
	States			States	Japanese			
Exposure to foreign currency	Dollars	Euro	Total	Dollars	Yen	Euro	Total	
				(in thousand Bah	nt)			
Cash and cash equivalents	98,778	262	99,040	103,229	-	270	103,499	
Trade and other current receivables	699	-	699	1,365	-	-	1,365	
Short-term loans to related parties	-	-	-	-	37,626	-	37,626	
Interest-bearing liabilities	-	-	-	(6,807)	-	-	(6,807)	
Trade accounts payable	(1,841)		(1,841)	(131,112)		(17)	(131,129)	
Net statement of financial	97,636	262	97,898					
position exposure				(33,325)	37,626	253	4,554	
Estimated trade payables				(60,728)			(60,728)	
Gross exposure	97,636	262	97,898	(94,053)	37,626	253	(56,174)	
Cross currency and interest rate								
swap contracts	655,209	-	655,209	774,973	-	-	774,973	
Forward exchange contracts				60,728			60,728	
Net exposure	752,845	262	753,107	741,648	37,626	253	779,527	

Cross currency and interest rate swap contracts

The Group is exposed to foreign currency risk relating to purchases goods, purchases assets and long-term loans which are denominated in foreign currencies. However, the Group entered into cross-currency and interest rate swap contracts for migrates effect of exchange rate.

As at 31 December 2022, the Group has outstanding cross currency and interest rate swap contracts as follow:

Currency and Interest Receive Rate Swap agreements	Currency and Interest Pay Rate Swap agreements	Termination date
U.S. dollars 7.45 million at the rate 0.00%	Baht 260.82 million at the rate 0.65%	24 February 2027
U.S. dollars 11.27 million at the rate 0.00%	Baht 394.38 million at the rate 0.65%	15 November 2027

Sensitivity analysis

A reasonably possible strengthening (weakening) of Thai Baht against all other foreign currencies at the reporting date would have affected the measurement of financial instruments denominated in a foreign currency. This analysis assumes that all other variables, in particular interest rates, remain constant.

		Consolidated		Separate	
		financial st	atements	financial statements	
Impact to profit or loss	Movement	Strengthening	Weakening	Strengthening	Weakening
	(%)		(in thousa	nd Baht)	
At 31 December 2022					
United States Dollars	1.00	2,191	(2,191)	(976)	976
Euro	1.00	(2)	2	(3)	3
At 31 December 2021					
United States Dollars	1.00	2,534	(2,534)	333	(333)
Euro	1.00	537	(537)	(3)	3
Japanese Yen	1.00	-	-	(376)	376

(c.3.2) Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because loan interest rates are mainly floated. The Group is primarily exposed to interest rate risk from its borrowings (see note 15). The Group mitigates this risk by ensuring that the majority of its borrowings are at fixed interest rates and uses derivatives, principally interest rate swaps, to manage exposure to fluctuations in interest rates on specific debt securities and borrowings.

	Consolidated financial statements		Separate financial statements	
Exposure to interest rate risk				
at 31 December	2022	2021	2022	2021
	(in thousand Baht)			
Loans from financial institutions	11,131,084	17,352,175	1,709,600	367,200
Interest rate swap contracts	(8,103,195)	(14,894,789)		
Net	3,027,889	2,457,386	1,709,600	367,200

Interest Rate Swap Agreements

As at 31 December 2022, the Group has outstanding interest rate swap agreements as follow:

Loan facility and outstanding principal	Interest Receive Rate Swap agreements	Interest Pay Rate Swap agreements	Termination date
Loan facility of Baht 4,080 million and the outstanding principal in interest rate swap agreement of Baht 2,679.44 million.	Floating rate THOR CMP BS 5BD +1.7 per annum	Fixed coupon rate 3.00% per annum	29 April 2033
Loan facility of JPY 11,699 million and the outstanding principal in interest rate swap agreement of JPY 6,800.21 million.	Floating rate TIBOR 6M +1.3% per annum	Fixed coupon rate 2.126% per annum	30 June 2036
Loan facility of U.S. Dollars 33.93 million and the outstanding principal in interest rate swap agreement of U.S. Dollars 29.11 million.	Floating rate LIBOR 3M per annum	Fixed coupon rate 0.68% and 1.00% per annum	31 March 2033
Loan facility of U.S. Dollars 20.90 million and the outstanding principal in interest rate swap agreement of U.S. Dollars 19.95 million.	Floating rate LIBOR 3M per annum	Fixed coupon rate 1.715 per annum	31 December 2031
Loan facility of U.S. Dollars 20.40 million and the outstanding principal in interest rate swap agreement of U.S. Dollars 19.95 million.	Floating rate LIBOR 3M per annum	Fixed coupon rate 3.42 per annum	30 June 2036

Cash flow sensitivity analysis for variable-rate instruments

A reasonable possible change of 1% in interest rates at the reporting date; this analysis assumes that all other variables, in particular foreign currency exchange rates, remain constant.

	Consol	idated	Sepa	arate
		financial s	statements	
Impact to profit or loss	_ , 0	interest rate	1% increase in interest rate <i>nd Baht</i>)	1% decrease in interest rate
2022 Cash flow sensitivity (net)	(30,279)	30,279	(17,096)	17,096
2021 Cash flow sensitivity (net)	(24,574)	24,574	(3,384)	3,384

(d) Capital management

The Board of Directors' policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board regularly monitors the return on capital, by evaluating result from operating activities divided by total shareholders' equity, excluding non-controlling interests and also monitors the level of dividends to ordinary shareholders.

26 Commitments with non-related parties

	Consolidated financial statements		Separate	
			financial st	tatements
	2022	2021	2022	2021
		(in thousa	nd Baht)	
Capital commitment				
Design, construction and installment				
for project under construction	6,979	44,422	-	-
Total	6,979	44,422	-	-

Letters of Guarantee

The Group and the Company had commitment to local banks and Thailand office of foreign financial institutions for letter of guarantee issued for sales and purchase of electricity, electricity used, purchase of machinery and rental agreements to certain government sector and private sectors. As at 31 December 2022, the Group had outstanding commitments being amount of Baht 3,236.90 million and U.S. Dollars 0.19 million (31 December 2021: Baht 2,044.29 million).

Significant Agreements

Consultant Agreement

The Group was committed the consultant fee to prepare environmental impact reports, consultant fee of project development and engineering feasibility studies. As at 31 December 2022, the Group had outstanding commitments being amount of Baht 2.20 million and JPY 231 million (31 December 2021: Baht 6.71 million and JPY 245.40 million).

Service Agreement

The Group had obligation commitment in operation and maintenance service of power plant contracts. As at 31 December 2022, the Group outstanding obligation remains at Baht 27.08 million, U.S. Dollars 1.84 million, JPY 3,575.89 million and VND 24,124.72 million. (31 December 2021: Baht 46.81 million, EUR 6.19 million, U.S. Dollars 19.84 million, JPY 3,759.19 million and VND 32,522.14 million).

Power Purchase Agreement

The Group has the power purchase agreements for 15 - 25 years, 5 years and renew 5 years automatically with the Electricity Generating Authority of Thailand, Provincial Electricity Authority, Metropolitan Electricity Authority, including power purchase agreements in overseas and private sectors whereby the Group will supply the electric energy at the agreed quantity and price. The Group must comply with conditions and restrictions provided for in the agreement.

27 Events after the reporting period

At the Board of Directors' meeting of the Company held on 27 February 2023, the Board approved to submit for approval at the annual general meeting of the shareholders of the Company on 21 April 2023. The appropriation of the profit allocation from the results of the Company's operation and retained earnings to be cash dividend at the rate of Baht 0.06 per share, total amount does not exceed Baht 535 million. The balance of dividend is subject to the approval of the shareholders at the annual general on 21 April 2023.